

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of November 30, 2019**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	33,134,930	34,111,119	33,341,977	3,263,216
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	13,472,227	13,911,836	14,374,396	1,311,194
4. Transmission Expense	1,594,550	1,695,340	1,435,985	193,322
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	1,006,566	1,299,475	623,644	112,785
7. Distribution Expense - Maintenance	1,993,301	2,071,398	1,558,601	182,227
8. Consumer Accounts Expense	1,250,892	1,247,521	1,056,788	96,910
9. Customer Service and Informational Expense	83,594	33,777	124,478	791
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	2,307,082	2,272,449	2,770,064	181,540
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>21,708,212</b>	<b>22,531,796</b>	<b>21,943,956</b>	<b>2,078,769</b>
13. Depreciation & Amortization Expense	4,766,545	4,868,321	4,791,944	448,949
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,895,236	1,979,772	1,947,127	207,783
16. Interest on Long-Term Debt	2,620,390	2,551,451	2,551,258	230,848
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	1,352	5	0	0
19. Other Deductions	256	668	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>30,991,991</b>	<b>31,932,013</b>	<b>31,234,285</b>	<b>2,966,349</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,142,939</b>	<b>2,179,106</b>	<b>2,107,692</b>	<b>296,867</b>
22. Non Operating Margins - Interest	118,549	153,564	52,052	10,561
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	1,951,677	1,399,639	471,986	167,252
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	17,112	14,601	0	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>4,230,277</b>	<b>3,746,910</b>	<b>2,631,730</b>	<b>474,680</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>2.61</b>	<b>2.47</b>	<b>2.03</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>1.82</b>	<b>1.85</b>	<b>1.83</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>3.12</b>	<b>3.00</b>	<b>2.68</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>2.56</b>	<b>2.58</b>	<b>2.54</b>
<b>Rolling 12 Month TIER</b>	<b>2.43</b>	<b>2.77</b>	

**Jefferson County PUD No. 1**  
**Electric Division**  
**Balance Sheet**  
**November 30, 2019**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	170,169,263	29. Memberships	0
2. Construction Work in Progress	8,424,828	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>178,594,091</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	62,334,137	32. Operating Margins - Current Year	2,179,105
<b>5. Net Utility Plant (3-4)</b>	<b>116,259,954</b>	33. Non-Operating Margins	1,567,803
6. Nonutility Property - Net	2,220	34. Other Margins & Equities	21,605,844
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>25,352,752</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	100,581,883
9. Invest. in Assoc. Org. - Other - General Funds	50,113	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>100,581,883</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	1,995,984
13. Special Funds	1,184,346	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>1,995,984</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>1,236,679</b>	42. Notes Payable	0
15. Cash-General Funds	2,832,592	43. Accounts Payable	4,094,589
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	130,650
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,866,876	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,350,214	48. Other Current & Accrued Liabilities	1,640,937
21. Accounts Receivable - Net Other	1,264,801	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>5,866,176</b>
22. Renewable Energy Credits	0	50. Deferred Credits	421,122
23. Materials & Supplies - Electric and Other	1,933,598	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>134,217,917</b>
24. Prepayments	109,966		
25. Other Current & Accrued Assets	2,006,115	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>16,364,162</b>	Balance Beginning of Year	0
27. Deferred Debits	357,122	Amounts Received This Year (Net)	641,534
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>134,217,917</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>641,534</b>

**Equity Ratio** **18.89%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Jefferson County PUD #1**  
**Power Requirements**  
**As of November 30, 2019**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	NOVEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,511	17,447	
	b. KWH Sold			18,512,684
	c. Revenue			2,109,232
2. Residential Sales - Seasonal	a. No. Consumers Served	6	6	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue			54
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,275	2,260	
	b. KWH Sold			5,371,163
	c. Revenue			596,540
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			6,270,039
	c. Revenue			525,003
6. Public Street & Highway Lighting	a. No. Consumers Served	206	206	
	b. KWH Sold			52,597
	c. Revenue			17,204
7. Non Metered Device Authority	a. No. Consumers Served	3	3	
	b. KWH Sold			0
	c. Revenue			45
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0	0	
	b. KWH Sold			0
	c. Revenue			0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	
	b. KWH Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		20,023	19,944	
11. TOTAL KWH Sold (lines 1b thru 9b)				30,206,483
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				3,248,078
13. Transmission Revenue				0
14. Other Electric Revenue				15,138
15. KWH - Own Use				104,298
16. TOTAL KWH Purchased				35,505,068
17. TOTAL KWH Generated				0
18. Cost of Purchases and Generation				1,311,194
19. Interchange - KWH - Net				0
20. Peak - Sum All KW Input (Metered)				91,411

**Electric Division**  
**Comparison 2018 Actuals to 2019 Actuals Year to Date Through NOVEMBER**

	2018 Actuals NOVEMBER	2019 Actuals NOVEMBER	Variance
1. Operating Revenue and Patronage Capital	33,134,930	34,111,119	976,189
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	13,472,227	13,911,836	439,609
4. Transmission Expense	1,594,550	1,695,340	100,790
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	1,006,566	1,299,475	292,909
7. Distribution Expense - Maintenance	1,993,301	2,071,398	78,097
8. Consumer Accounts Expense	1,250,892	1,247,521	(3,371)
9. Customer Service and Informational Expense	83,594	33,777	(49,817)
10. Sales Expense	0	0	0
11. Administrative and General Expense	2,307,082	2,272,449	(34,633)
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>21,708,212</b>	<b>22,531,796</b>	<b>823,584</b>
13. Depreciation & Amortization Expense	4,766,545	4,868,321	101,776
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,895,236	1,979,772	84,536
16. Interest on Long-Term Debt	2,620,390	2,551,451	(68,939)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	1,352	5	(1,347)
19. Other Deductions	256	668	412
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>30,991,991</b>	<b>31,932,013</b>	<b>940,022</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,142,939</b>	<b>2,179,106</b>	<b>36,167</b>
22. Non Operating Margins - Interest	118,549	153,564	35,015
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	1,951,677	1,399,639	(552,038)
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	17,112	14,601	(2,511)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>4,230,277</b>	<b>3,746,910</b>	<b>(483,367)</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of November 30, 2019**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	2,274,676	2,423,868	2,695,424	189,963
2. Power Production Expense	757	209	0	0
3. Cost of Purchased Power	117,008	3,559	117,044	288
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	568,414	604,828	696,272	55,214
7. Distribution Expense - Maintenance	317,597	332,120	305,475	16,342
8. Consumer Accounts Expense	143,044	118,182	191,647	9,916
9. Customer Service and Informational Expense	2,684	293	27,000	37
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	468,505	609,239	554,252	58,283
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,618,009</b>	<b>1,668,430</b>	<b>1,891,690</b>	<b>140,080</b>
13. Depreciation & Amortization Expense	651,561	643,184	683,499	58,476
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	110,739	116,930	113,314	9,163
16. Interest on Long-Term Debt	265,617	241,212	195,054	20,669
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	2,500	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>2,648,426</b>	<b>2,669,756</b>	<b>2,883,557</b>	<b>228,388</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(373,750)</b>	<b>(245,888)</b>	<b>(188,133)</b>	<b>(38,425)</b>
22. Non Operating Margins - Interest	143,835	155,831	95,634	8,829
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	161,996	726,773	386,355	51,536
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	3,505	3,650	0	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>(64,414)</b>	<b>640,366</b>	<b>293,856</b>	<b>21,940</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Balance Sheet**  
**November 30, 2019**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	30,804,471	29. Memberships	0
2. Construction Work in Progress	661,187	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>31,465,658</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	11,769,141	32. Operating Margins - Current Year	(274,882)
<b>5. Net Utility Plant (3-4)</b>	<b>19,696,517</b>	33. Non-Operating Margins	915,246
6. Nonutility Property - Net	2,188,834	34. Other Margins & Equities	22,599,601
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>23,239,965</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,149,628
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>6,149,628</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	413,325	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,602,159</b>	42. Notes Payable	1,104,110
15. Cash-General Funds	98,272	43. Accounts Payable	1,063,496
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	300
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	8,043,527	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	137,873	48. Other Current & Accrued Liabilities	56,642
21. Accounts Receivable - Net Other	970,650	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>2,224,548</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	18,300	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>31,614,141</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	46,843	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>9,315,465</b>	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	225,381
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>31,614,141</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>225,381</b>

**Jefferson County PUD #1**  
**Water Requirements**  
**As of November 30, 2019**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	NOVEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	17	14	
	b. Gallons Sold			100
	c. Revenue			1,535
2. Metered Residential Sales -	a. No. Consumers Served	4,449	4,440	
	b. Gallons Sold			11,988,724
	c. Revenue			142,424
3. Metered Commercial Sales	a. No. Consumers Served	316	317	
	b. Gallons Sold			3,782,230
	c. Revenue			32,267
4. Residential Multi-Family	a. No. Consumers Served	46	46	
	b. Gallons Sold			178,840
	c. Revenue			2,413
5. Metered Bulk Loadings	a. No. Consumers Served	1	1	
	b. Gallons Sold			0
	c. Revenue			29
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Sewer/Drain Field--Residential	a. No. Consumers Served	370	370	
	b. Gallons Sold			0
	c. Revenue			10,100
8. Master Meters	a. No. Consumers Served	23	23	
	b. Gallons Sold			5,060,750
	c. Revenue			0
9. Sales for Resales-Other	a. No. Consumers Served	0	0	
	b. Gallons Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,227	5,216	
11. TOTAL Gallons Sold (lines 1b thru 9b)				21,010,644
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c thru 9c)				188,768
13. Bulk Water Gallons Sold Revenue				0
14. Other Water Revenue				1,195
15. Gallons - Own Use				4,540
16. TOTAL Gallons Purchased				0
17. TOTAL Gallons Produced				26,639,751
18. Cost of Purchases and Generation				288

**Water Division**  
**Comparison 2018 Actuals to 2019 Actuals Year to Date Through NOVEMBER**

	2018 Actuals NOVEMBER	2019 Actuals NOVEMBER	Variance
1. Operating Revenue and Patronage Capital	2,274,676	2,423,868	149,192
2. Power Production Expense	757	209	(548)
3. Cost of Purchased Power	117,008	3,559	(113,449)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	568,414	604,828	36,414
7. Distribution Expense - Maintenance	317,597	332,120	14,523
8. Consumer Accounts Expense	143,044	118,182	(24,862)
9. Customer Service and Informational Expense	2,684	293	(2,391)
10. Sales Expense	0	0	0
11. Administrative and General Expense	468,505	609,239	140,734
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,618,009</b>	<b>1,668,430</b>	<b>50,421</b>
13. Depreciation & Amortization Expense	651,561	643,184	(8,377)
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	110,739	116,930	6,191
16. Interest on Long-Term Debt	265,617	241,212	(24,405)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	2,500	0	(2,500)
19. Other Deductions	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>2,648,426</b>	<b>2,669,756</b>	<b>21,330</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(373,750)</b>	<b>(245,888)</b>	<b>127,862</b>
22. Non Operating Margins - Interest	143,835	155,831	11,996
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	161,996	726,773	564,777
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	3,505	3,650	145
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>(64,414)</b>	<b>640,366</b>	<b>704,780</b>



**Jefferson County PUD No. 1  
Cash and Cash Equivalents  
As of October 31, 2019**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.12	Operating Account - Jefferson Co. Treasurer	\$2,152,828
1 131.11	Operating Depository Account - Bank of America	677,912
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	70,494
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	18,486
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	8,377
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	687
2 135.21	Cash Held in Trust by Property Manager	150
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	47
2 131.13	1997 Bond LUD #13 - Jefferson Co. Treasurer	31
1 131.16	Payroll Clearing Account - 1st Security Bank	3
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$2,930,865</b>
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	\$5,866,876
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	3,094,105
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	2,490,624
2 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	479,437
2 136.12	LUD #11 Bond Investment - Jefferson Co. Treasurer	32,800
2 136.13	LUD #13 Bond Investment - Jefferson Co. Treasurer	21,561
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$13,910,403</b>
1 125.11	RUS Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$1,135,109
2 126.51	LUD #11 Water Reserve Investment Fund - Jefferson Co. Treasurer	232,907
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	179,813
1 128.00	Other Special Funds	47,575
1 125.10	RUS Bond Reserve Fund - Jefferson Co. Treasurer	1,662
2 126.41	LUD #11 Water Reserve Fund - Jefferson Co. Treasurer	334
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	258
2 126.13	LUD #13 Reserve Fund - Jefferson Co. Treasurer	13
<b>TOTAL LINE 13. BALANCE SHEET-RESTRICTED FUNDS</b>		<b>\$1,597,671</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--November 2019</b>		<b>\$18,438,939</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--October 2019</b>		<b>\$18,280,255</b>
<b>Change in Bank Balance</b>		<b>\$158,684</b>