Jefferson County PUD No. 1 Electric Division Statement of Operations As of April 30, 2020

		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
. Operating Revenue and Patronage Capital	16,038,879	15,722,423	15,784,649	3,689,570
. Power Production Expense	0	0	0	(
. Cost of Purchased Power	6,110,802	5,872,071	6,100,452	1,326,329
. Transmission Expense	779,253	740,257	845,787	118,24:
. Regional Market Operations Expense	0	0	0	(
6. Distribution Expense - Operation	614,019	548,160	703,241	159,92
7. Distribution Expense - Maintenance	673,335	1,107,830	1,140,838	260,69
3. Consumer Accounts Expense	425,340	434,890	595,828	112,21
Customer Service and Informational Expense	13,644	11,650	13,985	2,46
0. Sales Expense	0	0	0	(
1. Administrative and General Expense	975,210	828,855	990,506	205,40
2. Total Operation & Maintenance Expense (2 thru 11)	9,591,603	9,543,713	10,390,637	2,185,26
3. Depreciation & Amortization Expense	1,751,515	1,813,748	1,738,021	454,42
4. Tax Expense - Property & Gross Receipts	0	0	0	
5. Tax Expense - Other	920,596	573,575	952,816	213,20
6. Interest on Long-Term Debt	934,432	901,804	901,974	224,05
7. Interest Charged to Construction (Credit)	0	0	0	
8. Interest Expense - Other	5	0	5	
9. Other Deductions	248	39	44	
0. Total Cost of Electric Service (12 thru 19)	13,198,399	12,832,879	13,983,497	3,076,95
21. Patronage Capital & Operating Margins (1 minus 20)	2,840,480	2,889,544	1,801,152	612,61
22. Non Operating Margins - Interest	57,801	33,041	21,868	4,44
3. Allowance for Funds Used During Construction	0	0	0	
4. Income (Loss) from Equity Investments	0	0	0	
5. Non Operating Margins - Other	347,789	733,466	582,817	262,35
6. Generation & Transmission Capital Credits	0	0	0	
7. Other Capital Credits & Patronage Dividends	14,601	12,803	0	
8. Extraordinary Items	0	0	0	
9. Patronage Capital or Margins (21 thru 28)	3,260,671	3,668,854	2,405,837	879,41
			-	
Times Interest Earned Ratio (TIER) (Year to Date)	4.49	5.07	3.67	
Operating Times Interest Earned Ratio (OTIER) (Year to Date)	4.04	4.20	3.00	
Debt Service Coverage Ratio (DSC) (Year to Date)	3.01	3.23	3.72	
Operating Debt Service Coverage Ratio (ODSC) (Year to Date)	2.80	2.84	3.28	

Jefferson County PUD No. 1 Electric Division Balance Sheet April 30, 2020

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	172,856,100	29. Memberships	0
2. Construction Work in Progress	9,868,566	30. Patronage Capital	0
3. Total Utility Plant (1+2)	182,724,666	31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort	64,252,939	32. Operating Margins - Current Year	2,889,545
5. Net Utility Plant (3-4)	118,471,727	33. Non-Operating Margins	779,310
6. Nonutility Property - Net	98,146	34. Other Margins & Equities	26,169,019
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	29,837,874
8. Invest. in Assoc. Org Patronage Capital	60,305	36. Long-Term Debt RUS (Net)	98,903,386
9. Invest. in Assoc. Org Other - General Funds	1,010	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	98,903,386
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	1,740,410
13. Special Funds	1,190,644	41. Total Other Noncurrent Liabilities (39+40)	1,740,410
14. Total Other Property & Investments (6 thru 13)	1,350,105	42. Notes Payable	0
15. Cash-General Funds	1,633,258	43. Accounts Payable	3,536,417
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	133,450
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,646,522	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	2,935,438	48. Other Current & Accrued Liabilities	1,247,544
21. Accounts Receivable - Net Other	1,541,063	49. Total Current & Accrued Liabilities (42 thru 48)	4,917,411
22. Renewable Energy Credits	0	50. Deferred Credits	981,935
23. Materials & Supplies - Electric and Other	1,835,837	51. Total Liabilities & Other Credits (35+38+41+49+50)	136,381,016
24. Prepayments	206,379		
25. Other Current & Accrued Assets	2,352,041	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	16,150,538	Balance Beginning of Year	0
27. Deferred Debits	408,646	Amounts Received This Year (Net)	287,451
28. Total Assets & Other Debits (5+14+26+27)	136,381,016	TOTAL Contributions-In-Aid-Of-Construction	287,451

Equity Ratio 21.88%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

54.13%

(Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1 Power Requirements As of April 30, 2020

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
Residential Sales	a. No. Consumers Served	17,545	17,534	
(excluding seasonal)	b. KWH Sold		-	22,141,148
,	c. Revenue			2,487,107
2. Residential Sales -	a. No. Consumers Served	6	6	
Seasonal	b. KWH Sold	l		2
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	1	1	
	b. KWH Sold			0
	c. Revenue	-		30
4. Comm. and Ind.	a. No. Consumers Served	2,306	2,297	
1000 KVA or Less	b. KWH Sold	,- 0	, , ,	5,867,631
	c. Revenue	•		645,401
5. Comm. and Ind.	a. No. Consumers Served	21	21	
Over 1000 KVA	b. KWH Sold			8,742,974
	c. Revenue			536,442
6. Public Street & Highway	a. No. Consumers Served	207	207	
Lighting	b. KWH Sold			36,900
2.gg	c. Revenue	-		17,198
7. Non Metered Device	a. No. Consumers Served	5	4	
Authority	b. KWH Sold	5		0
	c. Revenue			75
8. Sales for Resales-RUS	a. No. Consumers Served			
Borrowers	b. KWH Sold			
Bollowers	c. Revenue	_		
9. Sales for Resales-Other	a. No. Consumers Served			
7. Suites for resultes—offici	b. KWH Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)	e. revenue	20,091	20,070	
11. TOTAL KWH Sold (lines 1b thru 9b)		20,071	20,070	36,788,655
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru	9c)			3,686,252
Transmission Revenue	~~,			3,000,232
14. Other Electric Revenue				3,318
5. KWH - Own Use				105,176
16. TOTAL KWH Purchased				31,187,388
17. TOTAL KWH Generated				31,107,300
18. Cost of Purchases and Generation				1,326,329
19. Interchange - KWH - Net				1,520,525
20. Peak - Sum All KW Input (Metered)				72,798

Electric Division Comparison 2020 Budget to 2020 Actuals Year to Date Through APRIL

2020 Budget 2020 Actuals **APRIL YTD** APRIL YTD Variance Operating Revenue and Patronage Capital 15,784,649 15,722,423 (62,226) Power Production Expense Cost of Purchased Power 6,100,452 5,872,071 (228.381)845,787 (105,530)740,257 Transmission Expense Regional Market Operations Expense 703,241 548,160 (155,081)Distribution Expense - Operation Distribution Expense - Maintenance 1,140,838 1,107,830 (33,008 Consumer Accounts Expense 595,828 434,890 (160,938)Customer Service and Informational Expense 13,985 11,650 (2,335)0 10. Sales Expense 0 0 990,506 11. Administrative and General Expense 828,855 (161,651)10,390,637 9,543,713 (846,924) 12. Total Operation & Maintenance Expense (2 thru 11) 13. Depreciation & Amortization Expense 1,738,021 1,813,748 75,727 14. Tax Expense - Property & Gross Receipts 0 0 0 952,816 (379,241)15. Tax Expense - Other 573,575 16. Interest on Long-Term Debt 901,974 901,804 (170)17. Interest Charged to Construction (Credit) 0 0 5 0 (5) 18. Interest Expense - Other 19. Other Deductions 44 39 (5) 13,983,497 20. Total Cost of Electric Service (12 thru 19) 12,832,879 (1,150,618) 21. Patronage Capital & Operating Margins (1 minus 20) 1,801,152 2,889,544 1,088,392 21,868 33,041 11,173 22. Non Operating Margins - Interest 23. Allowance for Funds Used During Construction 0 0 0 24. Income (Loss) from Equity Investments 25. Non Operating Margins - Other 582,817 733,466 150,649 26. Generation & Transmission Capital Credits 0 0 27. Other Capital Credits & Patronage Dividends 0 12,803 12,803 0 0 0 28. Extraordinary Items 29. Patronage Capital or Margins (21 thru 28) 2,405,837 3,668,854 1,263,017

Jefferson County PUD No. 1 Water Division Statement of Operations As of April 30, 2020

PART A. STATEMENT OF OPERATIONS				
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital	743,335	748,827	707,918	189,888
2. Power Production Expense	209	268	217	268
3. Cost of Purchased Power	957	1,445	38,867	329
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	213,226	226,708	373,972	52,224
7. Distribution Expense - Maintenance	123,284	110,297	174,413	15,262
8. Consumer Accounts Expense	37,817	66,758	55,671	17,311
Customer Service and Informational Expense	37	110	38	0
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	219,886	297,064	291,348	65,855
12. Total Operation & Maintenance Expense (2 thru 11)	595,416	702,650	934,526	151,249
13. Depreciation & Amortization Expense	234,151	233,255	90,571	57,865
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	35,792	36,299	37,045	9,244
16. Interest on Long-Term Debt	92,760	85,515	63,841	24,038
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	958,119	1,057,719	1,125,983	242,396
21. Patronage Capital & Operating Margins (1 minus 20)	(214,784)	(308,892)	(418,065)	(52,508)
22. Non Operating Margins - Interest	81,696	53,103	79,027	6,268
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	301,920	299,936	270,214	216,031
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	3,650	3,201	0	0
28. Extraordinary Items	0	0	0	0
29. Patronage Capital or Margins (21 thru 28)	172,482	47,348	(68,824)	169,791

Jefferson County PUD No. 1 Water Division Balance Sheet April 30, 2020

PART B. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
Total Utility Plant in Service	30,834,679	29. Memberships	0
2. Construction Work in Progress	810,877	30. Patronage Capital	0
3. Total Utility Plant (1+2)	31,645,556	31. Operating Margins - Prior Years	0
Accum. Provision for Depreciation and Amort	12,071,995	32. Operating Margins - Current Year	(308,891)
5. Net Utility Plant (3-4)	19,573,561	33. Non-Operating Margins	356,239
6. Nonutility Property - Net	2,183,668	34. Other Margins & Equities	23,280,752
7. Investment in Subsidiary Companies	0	35. Total Margins & Equities (29 thru 34)	23,328,100
8. Invest. in Assoc. Org Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org Other - General Funds	0	37. Long-Term Debt - Other (Net)	5,998,645
10. Invest in Assoc. Org Other - Nongeneral Funds	0	38. Total Long-Term Debt (36 + 37)	5,998,645
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	415,712	41. Total Other Noncurrent Liabilities (39+40)	0
14. Total Other Property & Investments (6 thru 13)	2,599,380	42. Notes Payable	1,054,576
15. Cash-General Funds	155,355	43. Accounts Payable	1,312,100
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	300
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	8,339,425	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	139,136	48. Other Current & Accrued Liabilities	23,892
21. Accounts Receivable - Net Other	742,134	49. Total Current & Accrued Liabilities (42 thru 48)	2,390,868
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	18,330	51. Total Liabilities & Other Credits (35+38+41+49+50)	31,717,613
24. Prepayments	0		
25. Other Current & Accrued Assets	150,292	ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION	
26. Total Current & Accrued Assets (15 thru 25)	9,544,672	Balance Beginning of Year	0
27. Deferred Debits	0	Amounts Received This Year (Net)	48,965
28. Total Assets & Other Debits (5+14+26+27)	31,717,613	TOTAL Contributions-In-Aid-Of-Construction	48,965

Equity Ratio 73.55%

(Total Margins & Equities/Total Assets & Other Debits) x 100

Long-Term Debt to Total Plant Ratio

18.96%

(Long Term Debt/Total Utility Plant) x 100

Jefferson County PUD #1 Water Requirements As of April 30, 2020

PART C. WATER REQUIREMENTS DATABASE CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	APRIL CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	13	14	
	b. Gallons Sold			9,000
	c. Revenue			1,327
2. Metered Residential Sales -	a. No. Consumers Served	4,467	4,456	
	b. Gallons Sold			13,136,799
	c. Revenue			145,940
3. Metered Commercial Sales	a. No. Consumers Served	314	315	
	b. Gallons Sold			3,331,156
	c. Revenue	•		30,134
4. Residential Multi-Family	a. No. Consumers Served	46	46	
•	b. Gallons Sold			120,290
	c. Revenue	•		2,020
5. Metered Bulk Loadings	a. No. Consumers Served	1	1	·
5	b. Gallons Sold			0
	c. Revenue			29
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold	-		0
	c. Revenue			0
7. Sewer/Drain FieldResidential	a. No. Consumers Served	371	371	
	b. Gallons Sold	<u>.</u>		0
	c. Revenue	•		10,113
8. Master Meters	a. No. Consumers Served	23	23	
	b. Gallons Sold	<u>.</u>		2,756,460
	c. Revenue	•		0
9. Sales for Resales-Other	a. No. Consumers Served			
	b. Gallons Sold			
	c. Revenue			
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,240	5,231	
11. TOTAL Gallons Sold (lines 1b thru 9b)	<u> </u>	-,	-,	19,353,705
12. TOTAL Revenue Received From Sales of Water Gallons (line 1c	thru 9c)			189,563
13. Bulk Water Gallons Sold Revenue	,			0
14. Other Water Revenue				325
15. Gallons - Own Use				
16. TOTAL Gallons Purchased				23,446
17. TOTAL Gallons Produced				23,910,167
18. Cost of Purchases and Generation				597

Water Division Comparison 2020 Budget to 2020 Actuals Year to Date Through APRIL

2020 Budget 2020 Actuals **APRIL YTD APRIL YTD** Variance Operating Revenue and Patronage Capital 707,918 748,827 40,909 Power Production Expense 217 268 51 Cost of Purchased Power 38,867 1,445 (37,422)Transmission Expense 0 0 0 0 0 Regional Market Operations Expense 373,972 226,708 (147, 264)Distribution Expense - Operation Distribution Expense - Maintenance 174,413 110,297 (64,116)Consumer Accounts Expense 55,671 66,758 11,087 110 72 Customer Service and Informational Expense 38 10. Sales Expense 0 0 0 11. Administrative and General Expense 291,348 297,064 5,716 12. Total Operation & Maintenance Expense (2 thru 11) 934,526 702,650 (231.876) 13. Depreciation & Amortization Expense 90,571 233,255 142,684 14. Tax Expense - Property & Gross Receipts 37,045 36,299 (746 15. Tax Expense - Other 16. Interest on Long-Term Debt 63,841 85,515 21,674 17. Interest Charged to Construction (Credit) 0 0 0 18. Interest Expense - Other 0 0 0 19. Other Deductions 0 0 0 20. Total Cost of Electric Service (12 thru 19) 1,125,983 1,057,719 (68.264)21. Patronage Capital & Operating Margins (1 minus 20) (418,065)(308,892)109,173 79,027 (25,924)22. Non Operating Margins - Interest 53,103 23. Allowance for Funds Used During Construction 0 0 0 24. Income (Loss) from Equity Investments 0 0 0 270,214 299,936 29,722 25. Non Operating Margins - Other 26. Generation & Transmission Capital Credits 27. Other Capital Credits & Patronage Dividends 0 3,201 3,201 28. Extraordinary Items 0 29. Patronage Capital or Margins (21 thru 28) (68,824)47,348 116,172

Jefferson County PUD No. 1 Cash and Cash Equivalents As of April 30, 2020

	<u>G/L#</u>	Account Description	<u>Balance</u>
1	131.11	Operating Depository Account - Bank of America	\$804,644
1	131.12	Operating Account - Jefferson Co. Treasurer	690,165
1	131.16	Payroll Clearing Account - 1st Security Bank	136,599
2	131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	, 72,972
2	131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	58,845 Restricted
2	131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	18,486
2	131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	4,868 Restricted
1	135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2	135.21	Cash Held in Trust by Property Manager	150
2	131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	21 Restricted
2	131.13	1997 Bond LUD #13 - Jefferson Co. Treasurer	14 Restricted
		TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS	\$1,788,614
1	136.10	Operating Account Related Investment - Jefferson Co. Treasurer	\$5,646,522
2	136.16	Tax Revenue Fund - Jefferson Co. Treasurer	3,393,113
2	136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	2,484,000 Restricted
2	136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2	136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	482,593 Restricted
2	136.12	LUD #11 Bond Investment - Jefferson Co. Treasurer	33,016 Restricted
2	136.13	LUD #13 Bond Investment - Jefferson Co. Treasurer	21,703 Restricted
		TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS	\$13,985,947
1	125.11	RUS Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$1,142,725
2	126.51	LUD #11 Water Reserve Investment Fund - Jefferson Co. Treasurer	234,441 Restricted
2	126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	180,996 Restricted
1	128.00	Other Special Funds	47,200 Restricted
1	125.10	RUS Bond Reserve Fund - Jefferson Co. Treasurer	719
2	126.41	LUD #11 Water Reserve Fund - Jefferson Co. Treasurer	147 Restricted
2	126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	114 Restricted
2	126.13	LUD #13 Reserve Fund - Jefferson Co. Treasurer	13 Restricted
		TOTAL LINE 13. BALANCE SHEET-RESTRICTED FUNDS	\$1,606,355
		RESTRICTED CASH BALANCEApril 2020	\$3,547,971
		NON-RESTRICTED CASH BALANCEApril 2020	\$13,832,945
		TOTAL CASH AND CASH EQUIVALENTS IN BANKApril 2020	\$17,380,916
		TOTAL CASH AND CASH EQUIVALENTS IN BANKMarch 2020	\$16,801,852
		Change in Bank Balance	\$579,064