

**Jefferson County PUD No. 1**  
**Electric Division**  
**Statement of Operations**  
**As of September 30, 2019**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	27,414,733	28,122,385	27,889,427	2,349,386
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	11,018,487	11,248,157	11,752,275	1,167,819
4. Transmission Expense	1,340,044	1,323,960	1,150,540	99,473
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	795,209	1,077,027	510,255	113,341
7. Distribution Expense - Maintenance	1,577,394	1,674,806	1,275,219	231,941
8. Consumer Accounts Expense	1,028,632	989,554	864,645	88,594
9. Customer Service and Informational Expense	66,915	31,163	101,901	4,103
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	1,823,650	1,879,268	2,260,329	200,147
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>17,650,331</b>	<b>18,223,935</b>	<b>17,915,164</b>	<b>1,905,418</b>
13. Depreciation & Amortization Expense	3,896,115	3,971,066	3,920,682	447,766
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	1,567,313	1,616,859	1,639,684	134,146
16. Interest on Long-Term Debt	2,148,481	2,089,754	2,089,562	230,260
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	1,352	5	0	0
19. Other Deductions	256	547	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>25,263,848</b>	<b>25,902,166</b>	<b>25,565,092</b>	<b>2,717,590</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,150,885</b>	<b>2,220,219</b>	<b>2,324,337</b>	<b>(368,204)</b>
22. Non Operating Margins - Interest	92,332	130,567	42,588	12,631
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	967,976	1,071,705	386,171	100,258
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	17,112	14,601	0	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>3,228,305</b>	<b>3,437,092</b>	<b>2,753,096</b>	<b>(255,315)</b>

<b>Times Interest Earned Ratio (TIER) (Year to Date)</b>	<b>2.50</b>	<b>2.64</b>	<b>2.32</b>
<b>Operating Times Interest Earned Ratio (OTIER) (Year to Date)</b>	<b>2.00</b>	<b>2.06</b>	<b>2.11</b>
<b>Debt Service Coverage Ratio (DSC) (Year to Date)</b>	<b>3.04</b>	<b>3.12</b>	<b>3.23</b>
<b>Operating Debt Service Coverage Ratio (ODSC) (Year to Date)</b>	<b>2.69</b>	<b>2.72</b>	<b>3.08</b>
<b>Rolling 12 Month TIER</b>	<b>2.21</b>	<b>2.93</b>	

**Jefferson County PUD No. 1**  
**Electric Division**  
**Balance Sheet**  
**September 30, 2019**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	169,247,274	29. Memberships	0
2. Construction Work in Progress	7,971,773	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>177,219,047</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	61,495,627	32. Operating Margins - Current Year	2,220,219
<b>5. Net Utility Plant (3-4)</b>	<b>115,723,420</b>	33. Non-Operating Margins	1,216,873
6. Nonutility Property - Net	2,220	34. Other Margins & Equities	21,605,844
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>25,042,936</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	100,581,883
9. Invest. in Assoc. Org. - Other - General Funds	50,113	37. Long-Term Debt - Other (Net)	0
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>100,581,883</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	1,995,984
13. Special Funds	1,180,656	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>1,995,984</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>1,232,989</b>	42. Notes Payable	0
15. Cash-General Funds	2,881,382	43. Accounts Payable	3,215,784
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	124,700
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	5,866,876	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	1,556,292	48. Other Current & Accrued Liabilities	1,453,572
21. Accounts Receivable - Net Other	1,218,535	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>4,794,056</b>
22. Renewable Energy Credits	0	50. Deferred Credits	421,121
23. Materials & Supplies - Electric and Other	1,861,037	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>132,835,980</b>
24. Prepayments	132,212		
25. Other Current & Accrued Assets	2,006,115	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>15,522,449</b>	Balance Beginning of Year	0
27. Deferred Debits	357,122	Amounts Received This Year (Net)	507,483
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>132,835,980</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>507,483</b>

**Equity Ratio** **18.85%**  
 (Total Margins & Equities/Total Assets & Other Debits) x 100

**Jefferson County PUD #1**  
**Power Requirements**  
**As of September 30, 2019**

PART C. POWER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	SEPTEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly KWH SALES AND REVENUE (d)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	17,489	17,433	
	b. KWH Sold			10,448,071
	c. Revenue			1,270,928
2. Residential Sales - Seasonal	a. No. Consumers Served	6	6	
	b. KWH Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	2	1	
	b. KWH Sold			690
	c. Revenue			107
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,266	2,257	
	b. KWH Sold			4,612,677
	c. Revenue			518,193
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	21	21	
	b. KWH Sold			8,015,455
	c. Revenue			502,785
6. Public Street & Highway Lighting	a. No. Consumers Served	207	206	
	b. KWH Sold			41,128
	c. Revenue			17,192
7. Non Metered Device Authority	a. No. Consumers Served	3	3	
	b. KWH Sold			0
	c. Revenue			45
8. Sales for Resales-RUS Borrowers	a. No. Consumers Served	0		
	b. KWH Sold			0
	c. Revenue			0
9. Sales for Resales-Other	a. No. Consumers Served	0		
	b. KWH Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		19,994	19,927	
11. TOTAL KWH Sold (lines 1b thru 9b)				23,118,021
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				2,309,249
13. Transmission Revenue				0
14. Other Electric Revenue				40,137
15. KWH - Own Use				124,485
16. TOTAL KWH Purchased				24,045,032
17. TOTAL KWH Generated				0
18. Cost of Purchases and Generation				1,167,819
19. Interchange - KWH - Net				0
20. Peak - Sum All KW Input (Metered)				59,108

**Jefferson County PUD No. 1**  
**Water Division**  
**Statement of Operations**  
**As of September 30, 2019**

<b>PART A. STATEMENT OF OPERATIONS</b>				
<b>ITEM</b>	<b>YEAR-TO-DATE</b>			<b>THIS MONTH</b>
	<b>LAST YEAR</b>	<b>THIS YEAR</b>	<b>BUDGET</b>	
	(a)	(b)	(c)	
1. Operating Revenue and Patronage Capital	1,877,272	2,026,285	2,205,347	278,763
2. Power Production Expense	221	209	0	0
3. Cost of Purchased Power	96,356	2,626	94,542	0
4. Transmission Expense	0	0	0	0
5. Regional Market Operations Expense	0	0	0	0
6. Distribution Expense - Operation	466,924	501,559	569,677	48,913
7. Distribution Expense - Maintenance	253,796	278,562	249,934	30,892
8. Consumer Accounts Expense	114,705	97,111	156,802	9,935
9. Customer Service and Informational Expense	2,684	220	22,110	37
10. Sales Expense	0	0	0	0
11. Administrative and General Expense	363,211	489,953	452,348	56,589
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,297,897</b>	<b>1,370,240</b>	<b>1,545,413</b>	<b>146,366</b>
13. Depreciation & Amortization Expense	539,951	526,252	559,226	58,420
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	91,517	97,629	94,539	13,435
16. Interest on Long-Term Debt	223,274	199,702	161,508	21,001
17. Interest Charged to Construction (Credit)	0	0	0	0
18. Interest Expense - Other	0	0	0	0
19. Other Deductions	0	0	0	0
<b>20. Total Cost of Water Service (12 thru 19)</b>	<b>2,152,639</b>	<b>2,193,823</b>	<b>2,360,686</b>	<b>239,222</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(275,367)</b>	<b>(167,538)</b>	<b>(155,339)</b>	<b>39,541</b>
22. Non Operating Margins - Interest	121,544	137,053	78,246	10,490
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0
25. Non Operating Margins - Other	99,078	473,913	316,109	14,880
26. Generation & Transmission Capital Credits	0	0	0	0
27. Other Capital Credits & Patronage Dividends	3,505	3,650	0	0
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>(51,240)</b>	<b>447,078</b>	<b>239,016</b>	<b>64,911</b>

**Jefferson County PUD No. 1**  
**Water Division**  
**Balance Sheet**  
**September 30, 2019**

<b>PART B. BALANCE SHEET</b>			
<b>ASSETS AND OTHER DEBITS</b>		<b>LIABILITIES AND OTHER CREDITS</b>	
1. Total Utility Plant in Service	30,752,125	29. Memberships	0
2. Construction Work in Progress	640,219	30. Patronage Capital	0
<b>3. Total Utility Plant (1+2)</b>	<b>31,392,344</b>	31. Operating Margins - Prior Years	0
4. Accum. Provision for Depreciation and Amort	11,647,931	32. Operating Margins - Current Year	(196,529)
<b>5. Net Utility Plant (3-4)</b>	<b>19,744,413</b>	33. Non-Operating Margins	643,608
6. Nonutility Property - Net	2,190,901	34. Other Margins & Equities	22,599,601
7. Investment in Subsidiary Companies	0	<b>35. Total Margins &amp; Equities (29 thru 34)</b>	<b>23,046,680</b>
8. Invest. in Assoc. Org. - Patronage Capital	0	36. Long-Term Debt RUS (Net)	0
9. Invest. in Assoc. Org. - Other - General Funds	0	37. Long-Term Debt - Other (Net)	6,178,064
10. Invest in Assoc. Org. - Other - Nongeneral Funds	0	<b>38. Total Long-Term Debt (36 + 37)</b>	<b>6,178,064</b>
11. Investments in Economic Development Projects	0	39. Obligations Under Capital Leases - Non current	0
12. Other Investments	0	40. Accumulated Operating Provisions	0
13. Special Funds	412,050	<b>41. Total Other Noncurrent Liabilities (39+40)</b>	<b>0</b>
<b>14. Total Other Property &amp; Investments (6 thru 13)</b>	<b>2,602,951</b>	42. Notes Payable	1,123,580
15. Cash-General Funds	92,986	43. Accounts Payable	1,054,848
16. Cash-Construction Funds-Trustee	0	44. Consumers Deposits	300
17. Special Deposits	0	45. Current Maturities Long-Term Debt	0
18. Temporary Investments	7,802,154	46. Current Maturities Long-Term Debt-Economic Dev.	0
19. Notes Receivable - Net	0	47. Current Maturities Capital Leases	0
20. Accounts Receivable - Net Sales of Energy	192,551	48. Other Current & Accrued Liabilities	78,263
21. Accounts Receivable - Net Other	981,527	<b>49. Total Current &amp; Accrued Liabilities (42 thru 48)</b>	<b>2,256,991</b>
22. Renewable Energy Credits	0	50. Deferred Credits	0
23. Materials & Supplies - Electric and Other	18,287	<b>51. Total Liabilities &amp; Other Credits (35+38+41+49+50)</b>	<b>31,481,735</b>
24. Prepayments	0		
25. Other Current & Accrued Assets	46,843	<b>ESTIMATED CONTRIBUTION-IN-AID-OF-CONSTRUCTION</b>	
<b>26. Total Current &amp; Accrued Assets (15 thru 25)</b>	<b>9,134,348</b>	Balance Beginning of Year	0
27. Deferred Debits	23	Amounts Received This Year (Net)	121,996
<b>28. Total Assets &amp; Other Debits (5+14+26+27)</b>	<b>31,481,735</b>	<b>TOTAL Contributions-In-Aid-Of-Construction</b>	<b>121,996</b>

**Jefferson County PUD #1**  
**Water Requirements**  
**As of September 30, 2019**

PART C. WATER REQUIREMENTS DATABASE				
CLASSIFICATION	CONSUMER, SALES, AND REVENUE DATA	SEPTEMBER CONSUMERS (b)	AVERAGE CONSUMERS (c)	Monthly Gallons SALES AND REVENUE (d)
1. Unmetered Water Sales	a. No. Consumers Served	14	14	
	b. Gallons Sold			0
	c. Revenue			1,035
2. Metered Residential Sales -	a. No. Consumers Served	4,466	4,437	
	b. Gallons Sold			27,348,301
	c. Revenue			208,995
3. Metered Commercial Sales	a. No. Consumers Served	318	316	
	b. Gallons Sold			9,329,442
	c. Revenue			54,393
4. Residential Multi-Family	a. No. Consumers Served	46	46	
	b. Gallons Sold			329,160
	c. Revenue			2,917
5. Metered Bulk Loadings	a. No. Consumers Served	1	1	
	b. Gallons Sold			0
	c. Revenue			29
6. Public Authority	a. No. Consumers Served	5	5	
	b. Gallons Sold			0
	c. Revenue			0
7. Sewer/Drain Field--Residential	a. No. Consumers Served	368	368	
	b. Gallons Sold			0
	c. Revenue			9,929
8. Master Meters	a. No. Consumers Served	24	24	
	b. Gallons Sold			9,468,800
	c. Revenue			0
9. Sales for Resales-Other	a. No. Consumers Served	0		
	b. Gallons Sold			0
	c. Revenue			0
10. TOTAL No. of Consumers (lines 1a thru 9a)		5,242	5,211	
11. TOTAL Gallons Sold (lines 1b thru 9b)				46,475,703
12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c)				277,298
13. Transmission Revenue				0
14. Other Water Revenue				1,465
15. Gallons - Own Use				7,073
16. TOTAL Gallons Purchased				0
17. TOTAL Gallons Produced				26,639,751
18. Cost of Purchases and Generation				0

**Electric Division**  
**Comparison 2018 Actuals to 2019 Actuals Year to Date Through SEPTEMBER**

	2018 Actuals SEPTEMBER	2019 Actuals SEPTEMBER	Variance
1. Operating Revenue and Patronage Capital	27,414,733	28,122,385	707,652
2. Power Production Expense	0	0	0
3. Cost of Purchased Power	11,018,487	11,248,157	229,670
4. Transmission Expense	1,340,044	1,323,960	(16,084)
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	795,209	1,077,027	281,818
7. Distribution Expense - Maintenance	1,577,394	1,674,806	97,412
8. Consumer Accounts Expense	1,028,632	989,554	(39,078)
9. Customer Service and Informational Expense	66,915	31,163	(35,752)
10. Sales Expense	0	0	0
11. Administrative and General Expense	1,823,650	1,879,268	55,618
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>17,650,331</b>	<b>18,223,935</b>	<b>573,604</b>
13. Depreciation & Amortization Expense	3,896,115	3,971,066	74,951
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	1,567,313	1,616,859	49,546
16. Interest on Long-Term Debt	2,148,481	2,089,754	(58,727)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	1,352	5	(1,347)
19. Other Deductions	256	547	291
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>25,263,848</b>	<b>25,902,166</b>	<b>638,318</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>2,150,885</b>	<b>2,220,219</b>	<b>69,334</b>
22. Non Operating Margins - Interest	92,332	130,567	38,235
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	967,976	1,071,705	103,729
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	17,112	14,601	(2,511)
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>3,228,305</b>	<b>3,437,092</b>	<b>208,787</b>

**Water Division**  
**Comparison 2018 Actuals to 2019 Actuals Year to Date Through SEPTEMBER**

	2018 Actuals SEPTEMBER	2019 Actuals SEPTEMBER	Variance
1. Operating Revenue and Patronage Capital	1,877,272	2,026,285	149,013
2. Power Production Expense	221	209	(12)
3. Cost of Purchased Power	96,356	2,626	(93,730)
4. Transmission Expense	0	0	0
5. Regional Market Operations Expense	0	0	0
6. Distribution Expense - Operation	466,924	501,559	34,635
7. Distribution Expense - Maintenance	253,796	278,562	24,766
8. Consumer Accounts Expense	114,705	97,111	(17,594)
9. Customer Service and Informational Expense	2,684	220	(2,464)
10. Sales Expense	0	0	0
11. Administrative and General Expense	363,211	489,953	126,742
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>1,297,897</b>	<b>1,370,240</b>	<b>72,343</b>
13. Depreciation & Amortization Expense	539,951	526,252	(13,699)
14. Tax Expense - Property & Gross Receipts	0	0	0
15. Tax Expense - Other	91,517	97,629	6,112
16. Interest on Long-Term Debt	223,274	199,702	(23,572)
17. Interest Charged to Construction (Credit)	0	0	0
18. Interest Expense - Other	0	0	0
19. Other Deductions	0	0	0
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>2,152,639</b>	<b>2,193,823</b>	<b>41,184</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>(275,367)</b>	<b>(167,538)</b>	<b>107,829</b>
22. Non Operating Margins - Interest	121,544	137,053	15,509
23. Allowance for Funds Used During Construction	0	0	0
24. Income (Loss) from Equity Investments	0	0	0
25. Non Operating Margins - Other	99,078	473,913	374,835
26. Generation & Transmission Capital Credits	0	0	0
27. Other Capital Credits & Patronage Dividends	3,505	3,650	145
28. Extraordinary Items	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>(51,240)</b>	<b>447,078</b>	<b>498,318</b>



**Jefferson County PUD No. 1  
Cash and Cash Equivalents  
As of September 30, 2019**

<u>G/L #</u>	<u>Account Description</u>	<u>Balance</u>
1 131.12	Operating Account - Jefferson Co. Treasurer	\$2,002,363
1 131.11	Operating Depository Account - Bank of America	877,161
2 131.11	1996 Bond LUD #8 - Jefferson Co. Treasurer	68,644
2 131.10	1996 Bond LUD #6 - Jefferson Co. Treasurer	18,205
2 131.14	2009 Bond LUD #14 - Jefferson Co. Treasurer	5,074
1 135.21	Working Funds - Petty Cash and CSR Drawers	1,850
2 131.15	2008 Bond LUD #15 - Jefferson Co. Treasurer	819
2 135.21	Cash Held in Trust by Property Manager	150
2 131.12	1999 Bond LUD #11 - Jefferson Co. Treasurer	56
2 131.13	1997 Bond LUD #13 - Jefferson Co. Treasurer	37
1 131.16	Payroll Clearing Account - 1st Security Bank	9
<b>TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS</b>		<b>\$2,974,368</b>
1 136.10	Operating Account Related Investment - Jefferson Co. Treasurer	\$5,866,876
2 136.16	Tax Revenue Fund - Jefferson Co. Treasurer	2,868,143
2 136.14	LUD #14 Bond Investment - Jefferson Co. Treasurer	2,477,009
2 136.17	Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000
2 136.15	LUD #15 Bond Investment - Jefferson Co. Treasurer	477,824
2 136.12	LUD #11 Bond Investment - Jefferson Co. Treasurer	32,689
2 136.13	LUD #13 Bond Investment - Jefferson Co. Treasurer	21,489
<b>TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS</b>		<b>\$13,669,030</b>
1 125.11	RUS Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$1,131,190
2 126.51	LUD #11 Water Reserve Investment Fund - Jefferson Co. Treasurer	232,124
2 126.31	Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	179,208
1 128.00	Other Special Funds	47,475
1 125.10	RUS Bond Reserve Fund - Jefferson Co. Treasurer	1,992
2 126.41	LUD #11 Water Reserve Fund - Jefferson Co. Treasurer	398
2 126.21	Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	307
2 126.13	LUD #13 Reserve Fund - Jefferson Co. Treasurer	13
<b>TOTAL LINE 13. BALANCE SHEET-RESTRICTED FUNDS</b>		<b>\$1,592,707</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--September 2019</b>		<b>\$18,236,105</b>
<b>TOTAL CASH AND CASH EQUIVALENTS IN BANK--August 2019</b>		<b>\$20,010,718</b>
<b>Change in Bank Balance</b>		<b>(\$1,774,613)</b>