

Jefferson County PUD No. 1
Highlights to Monthly Financial Statements
For the Period Ending December 31, 2018

- Revenues year-to-date
 - Ahead of 2017 by \$1.3MM
 - Ahead of 2018 budget by \$1.7MM
 - Electric and water rate increases implemented in 2018
 - Reduced kWh sales in 2018 compared to 2017

- Average residential electric bills
 - December 2018 – 1,289 kWh at 11.26 cents/kWh = \$145 average bill
 - December 2017 – 1,377 kWh at 10.73 cents/kWh = \$148 average bill
 - 2018 year-to-date – 996 kWh at 11.26 cents/kWh = \$112 average bill
 - 2017 year-to-date – 1,045 kWh at 10.84 cents/kWh = \$113 average bill

- Overall net margins year-to-date
 - Behind 2017 by \$73k
 - Ahead of 2018 budget by \$2MM

- Electric TIER and DSC
 - Ahead of 2018 budget year-to-date
 - Above RUS minimum requirements year-to-date
 - TIER / OTIER trending upward for the last quarter
 - DSC / ODSC trending reflects RUS principal and interest quarterly debt service payments

- Cash
 - Decreased \$1.4MM in December
 - Increased \$2.1MM year-to-date
 - Invested \$6.7MM in plant and equipment year-to-date
 - Paid \$7.1MM in principal and interest year-to-date

- New Report – 2018 Capital Expenditures to Budget page 16
 - Compares actual capital expenditures to budget
 - Not Yet Capitalized means funds spent but not capitalized. Once capitalized, depreciation begins.
 - 74% of capital expenditures have been spent as of Dec 31

General Ledger

Unaudited-Subject to Change

Financial And Operating Report

COMBINED INCOME STATEMENT FOR DECEMBER 2018

Item	-----Year - To - Date-----			----- Period - To - Date -----	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue	38,175,747	39,475,445	37,782,971	4,065,839	3,817,644
2. Power Production Expense	101	757	0	0	0
3. Cost of Purchased Power	14,598,442	15,059,962	15,413,667	1,470,727	1,448,468
4. Transmission Expense	1,760,778	1,827,317	1,576,117	232,767	187,974
5. Regional Market Expense	0	0	0	0	0
6. Distribution Expense - Operation	1,274,120	1,768,136	1,687,812	193,156	140,098
7. Distribution Expense - Maintenance	2,165,135	2,816,637	2,506,737	505,739	208,815
8. Customer Accounts Expense	1,447,456	1,524,929	1,418,677	130,992	118,202
9. Customer Service and Informational Expense	82,881	91,005	174,619	4,727	14,542
10. Sales Expense	0	0	0	0	0
11. Administrative and General Expense	2,702,697	3,086,038	3,089,900	310,451	244,739
12. Total Operation & Maintenance Expense (2 thru 11)	24,031,610	26,174,781	25,867,529	2,848,559	2,362,838
13. Depreciation & Amortization Expense	5,797,400	5,913,691	5,640,147	495,586	470,015
14. Tax Expense - Property & Gross Receipts	0	0	0	0	0
15. Tax Expense - Other	2,188,402	2,237,750	2,216,361	231,776	225,597
16. Interest on Long-Term Debt	3,255,489	3,145,371	3,154,357	259,364	259,540
17. Interest Charged to Construction - Credit	0	0	0	0	0
18. Interest Expense - Other	0	3,852	0	0	0
19. Other Deductions	182,664	256	0	0	0
20. Total Cost of Utility Service (12 thru 19)	35,455,565	37,475,701	36,878,394	3,835,285	3,317,990
21. Operating Margins (1 minus 20)	2,720,182	1,999,744	904,577	230,554	499,654
22. Non Operating Margins - Interest	185,114	289,403	176,368	27,019	14,394
23. Allowance for Funds Used During Construction	0	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0	0
25. Non Operating Margins - Other	2,140,101	2,682,614	1,908,607	568,942	117,095
26. Generation and Transmission Capital Credits	0	0	0	0	0
27. Other Capital Credits and Patronage Dividends	20,013	20,617	0	0	0
28. Extraordinary Items - Cumulative Effect of GASB 68	0	0	0	0	0
29. Net Margins (21 thru 28)	5,065,410	4,992,378	2,989,552	826,515	631,143
Operating - Margin	2,720,182	1,999,744	904,577	230,554	499,654
Non Operating - Margin	2,345,228	2,992,634	2,084,975	595,961	131,489

General Ledger

Financial And Operating Report

INCOME STATEMENT COMPARISON THROUGH DECEMBER 2018

Item	-----Year - To - Date-----			
	<u>Last Year</u>	<u>This Year</u>	<u>Amount Change</u>	<u>Percent Change</u>
1. Operating Revenue	38,175,747	39,475,445	1,299,698	3.4%
2. Power Production Expense	101	757	656	649.5%
3. Cost of Purchased Power	14,598,442	15,059,962	461,520	3.2%
4. Transmission Expense	1,760,778	1,827,317	66,539	3.8%
5. Regional Market Expense	0	0	0	0.0%
6. Distribution Expense - Operation	1,274,120	1,768,136	494,016	38.8%
7. Distribution Expense - Maintenance	2,165,135	2,816,637	651,502	30.1%
8. Customer Accounts Expense	1,447,456	1,524,929	77,473	5.4%
9. Customer Service and Informational Expense	82,881	91,005	8,124	9.8%
10. Sales Expense	0	0	0	0.0%
11. Administrative and General Expense	2,702,697	3,086,038	383,341	14.2%
12. Total Operation & Maintenance Expense (2 thru 11)	24,031,610	26,174,781	2,143,171	8.9%
13. Depreciation & Amortization Expense	5,797,400	5,913,691	116,291	2.0%
14. Tax Expense - Property & Gross Receipts	0	0	0	0.0%
15. Tax Expense - Other	2,188,402	2,237,750	49,348	2.3%
16. Interest on Long-Term Debt	3,255,489	3,145,371	-110,118	-3.4%
17. Interest Charged to Construction - Credit	0	0	0	0.0%
18. Interest Expense - Other	0	3,852	3,852	0.0%
19. Other Deductions	182,664	256	-182,408	-99.9%
20. Total Cost of Utility Service (12 thru 19)	35,455,565	37,475,701	2,020,136	5.7%
21. Operating Margins (1 minus 20)	2,720,182	1,999,744	-720,438	-26.5%
22. Non Operating Margins - Interest	185,114	289,403	104,289	56.3%
23. Allowance for Funds Used During Construction	0	0	0	0.0%
24. Income (Loss) from Equity Investments	0	0	0	0.0%
25. Non Operating Margins - Other	2,140,101	2,682,614	542,513	25.4%
26. Generation and Transmission Capital Credits	0	0	0	0.0%
27. Other Capital Credits and Patronage Dividends	20,013	20,617	604	3.0%
28. Extraordinary Items	0	0	0	0.0%
29. Net Margins (21 thru 28)	5,065,410	4,992,378	-73,032	-1.4%
Operating - Margin	2,720,182	1,999,744	-720,438	
Non Operating - Margin	2,345,228	2,992,634	647,406	

General Ledger

Unaudited-Subject to Change

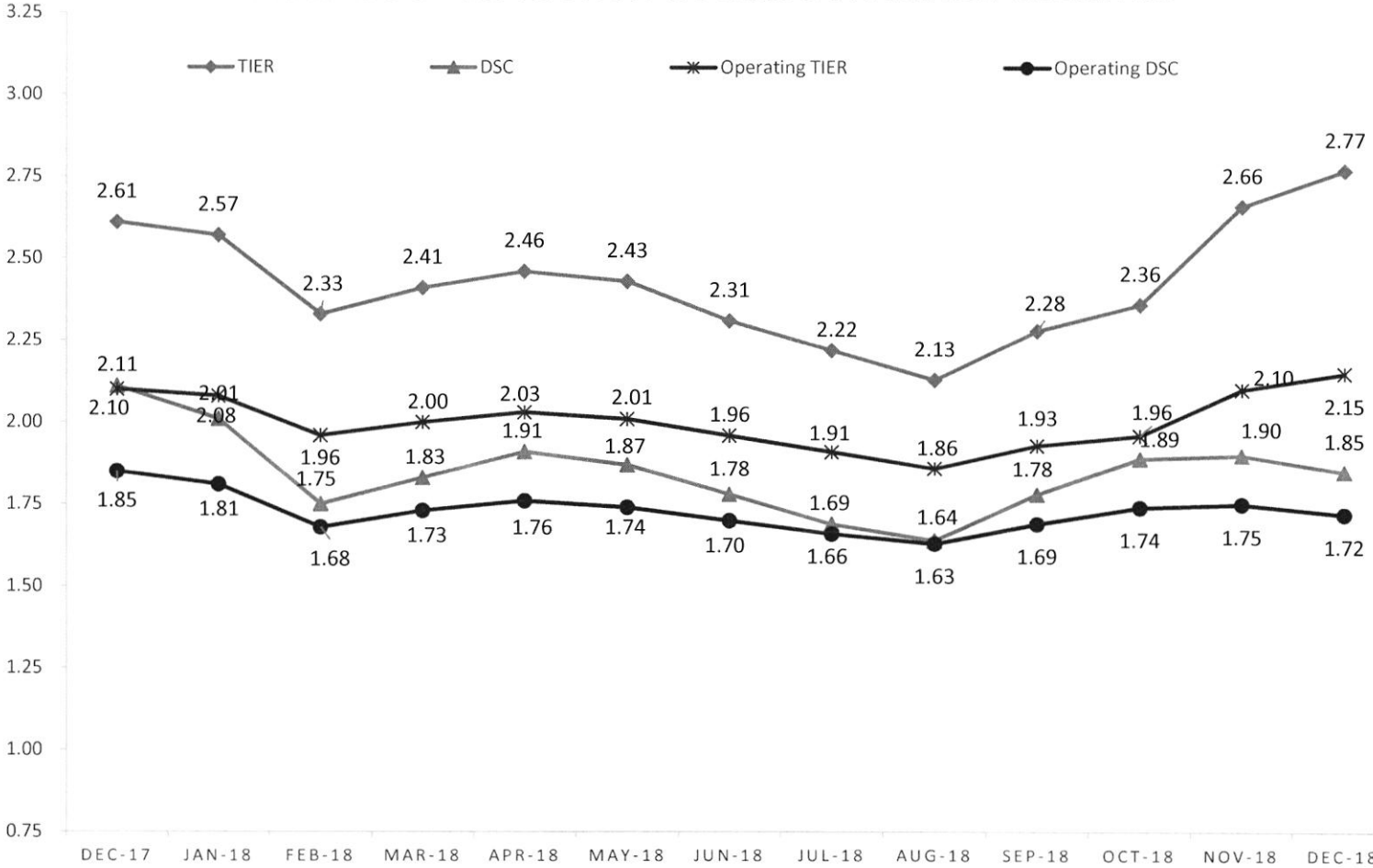
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Financial And Operating Report

ELECTRIC DIVISION INCOME STATEMENT FOR DECEMBER 2018

Item	Year - To - Date			Period - To - Date	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue	35,921,744	37,002,856	35,554,559	3,867,926	3,646,242
2. Power Production Expense	0	0	0	0	0
3. Cost of Purchased Power	14,480,267	14,933,122	15,290,490	1,460,895	1,438,377
4. Transmission Expense	1,760,778	1,827,317	1,576,117	232,767	187,974
5. Regional Market Expense	0	0	0	0	0
6. Distribution Expense - Operation	800,596	1,151,376	1,083,503	144,810	89,727
7. Distribution Expense - Maintenance	1,895,916	2,458,976	2,216,669	465,675	184,716
8. Customer Accounts Expense	1,296,389	1,372,410	1,242,202	121,518	103,504
9. Customer Service and Informational Expense	82,821	88,321	145,609	4,727	12,119
10. Sales Expense	0	0	0	0	0
11. Administrative and General Expense	2,270,419	2,562,559	2,375,083	255,476	195,762
12. Total Operation & Maintenance Expense (2 thru 11)	22,587,186	24,394,081	23,929,673	2,685,868	2,212,179
13. Depreciation & Amortization Expense	5,083,334	5,202,894	4,919,728	436,350	409,981
14. Tax Expense - Property & Gross Receipts	0	0	0	0	0
15. Tax Expense - Other	2,078,854	2,117,796	2,097,711	222,561	216,429
16. Interest on Long-Term Debt	2,950,225	2,856,256	2,856,970	235,866	236,044
17. Interest Charged to Construction - Credit	0	0	0	0	0
18. Interest Expense - Other	0	1,352	0	0	0
19. Other Deductions	182,664	256	0	0	0
20. Total Cost of Electric Service (12 thru 19)	32,882,263	34,572,635	33,804,082	3,580,645	3,074,633
21. Operating Margins (1 minus 20)	3,039,481	2,430,221	1,750,477	287,281	571,609
22. Non Operating Margins - Interest	61,989	132,504	56,784	13,955	4,732
23. Allowance for Funds Used During Construction	0	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0	0
25. Non Operating Margins - Other	1,427,608	2,470,626	801,552	518,950	66,796
26. Generation and Transmission Capital Credits	0	0	0	0	0
27. Other Capital Credits and Patronage Dividends	16,611	17,112	0	0	0
28. Extraordinary Items	0	0	0	0	0
29. Net Electric Utility Margins (21 thru 28)	4,545,689	5,050,463	2,608,813	820,186	643,137
Operating - Margin	3,039,481	2,430,221	1,750,477	287,281	571,609
Non Operating - Margin	1,506,208	2,620,242	858,336	532,905	71,528
Times Interest Earned Ratio - Operating	2.03	1.85	1.61		
Times Interest Earned Ratio - Net	2.54	2.77	1.91		
Times Interest Earned Ratio - Modified	2.54	2.76	1.91		

TIER AND DSC - 12 MONTH ROLLING AVERAGE-ELECTRIC



TIER: $\frac{\text{Net Margins} + \text{Interest on LTD}}{\text{Interest on LTD}}$

DSC: $\frac{\text{Net Margins} + \text{Interest on LTD} + \text{Depreciation}}{\text{Principal \& Interest Payments on LTD}}$

RUS TIER & DSC Requirement = 1.25
 RUS OTIER & ODSC Requirement = 1.1

General Ledger

Unaudited-Subject to Change

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Financial And Operating Report

WATER DIVISION INCOME STATEMENT FOR DECEMBER 2018

Item	Year - To - Date			Period - To - Date	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue	2,253,721	2,472,589	2,228,100	197,913	171,376
2. Power Production Expense	101	757	0	0	0
3. Cost of Wholesale Water and Power	118,175	126,840	123,177	9,832	10,091
4. Transmission Expense	0	0	0	0	0
5. Regional Market Expense	0	0	0	0	0
6. Distribution Expense - Operation	473,524	616,760	604,309	48,346	50,371
7. Distribution Expense - Maintenance	269,219	357,661	290,068	40,064	24,099
8. Customer Accounts Expense	151,067	152,519	176,475	9,474	14,698
9. Customer Service and Informational Expense	60	2,684	29,010	0	2,423
10. Sales Expense	0	0	0	0	0
11. Administrative and General Expense	432,278	523,479	527,361	54,975	37,526
12. Total Operation & Maintenance Expense (2 thru 11)	1,444,424	1,780,700	1,750,400	162,691	139,208
13. Depreciation & Amortization Expense	714,066	710,797	720,419	59,236	60,034
14. Tax Expense - Property & Gross Receipts	0	0	0	0	0
15. Tax Expense - Other	109,548	119,954	118,650	9,215	9,168
16. Interest on Long-Term Debt	234,929	289,115	233,319	23,498	18,407
17. Interest Charged to Construction - Credit	0	0	0	0	0
18. Interest Expense - Other	0	2,500	0	0	0
19. Other Deductions	0	0	0	0	0
20. Total Cost of Water Service (12 thru 19)	2,502,967	2,903,066	2,822,788	254,640	226,817
21. Operating Margins (1 minus 20)	-249,246	-430,477	-594,688	-56,727	-55,441
22. Non Operating Margins - Interest	105,163	156,899	104,328	13,064	8,694
23. Allowance for Funds Used During Construction	0	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0	0
25. Non Operating Margins - Other	176,346	211,988	532,956	49,992	44,413
26. Generation and Transmission Capital Credits	0	0	0	0	0
27. Other Capital Credits and Patronage Dividends	3,402	3,505	0	0	0
28. Extraordinary Items	0	0	0	0	0
29. Net Water Utility Margins (21 thru 28)	35,665	-58,085	42,596	6,329	-2,334
Operating - Margin	-249,246	-430,477	-594,688	-56,727	-55,441
Non Operating - Margin	284,911	372,392	637,284	63,056	53,107

General Ledger

Unaudited-Subject to Change

Financial And Operating Report

GENERAL FUND DIVISION INCOME STATEMENT FOR DECEMBER 2018

Item	-----Year - To - Date -----			-----Period - To - Date -----	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue	282	0	312	0	26
2. Power Production Expense	0	0	0	0	0
3. Cost of Purchased Power	0	0	0	0	0
4. Transmission Expense	0	0	0	0	0
5. Regional Market Expense	0	0	0	0	0
6. Distribution Expense - Operation	0	0	0	0	0
7. Distribution Expense - Maintenance	0	0	0	0	0
8. Customer Accounts Expense	0	0	0	0	0
9. Customer Service and Informational Expense	0	0	0	0	0
10. Sales Expense	0	0	0	0	0
11. Administrative and General Expense	0	0	187,456	0	11,451
12. Total Operation & Maintenance Expense (2 thru 11)	0	0	187,456	0	11,451
13. Depreciation & Amortization Expense	0	0	0	0	0
14. Tax Expense - Property & Gross Receipts	0	0	0	0	0
15. Tax Expense - Other	0	0	0	0	0
16. Interest on Long-Term Debt	70,335	0	64,068	0	5,089
17. Interest Charged to Construction - Credit	0	0	0	0	0
18. Interest Expense - Other	0	0	0	0	0
19. Other Deductions	0	0	0	0	0
20. Total Cost of General Fund (12 thru 19)	70,335	0	251,524	0	16,540
21. Operating Margins (1 minus 20)	-70,053	0	-251,212	0	-16,514
22. Non Operating Margins - Interest	17,962	0	15,256	0	968
23. Allowance for Funds Used During Construction	0	0	0	0	0
24. Income (Loss) from Equity Investments	0	0	0	0	0
25. Non Operating Margins - Other	536,147	0	574,099	0	5,886
26. Generation and Transmission Capital Credits	0	0	0	0	0
27. Other Capital Credits and Patronage Dividends	0	0	0	0	0
28. Extraordinary Items	0	0	0	0	0
29. Net General Fund Margins (21 thru 28)	484,056	0	338,143	0	-9,660
Operating - Margin	-70,053	0	-251,212	0	-16,514
Non Operating - Margin	554,109	0	589,355	0	6,854

*Unaudited-Subject to Change***Financial And Operating Report****BALANCE SHEET FOR DECEMBER 2018**

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
ASSETS AND OTHER DEBITS			
1. Total Utility Plant in Service	193,334,674	195,085,212	1,750,538
2. Construction Work in Progress	3,287,869	8,048,317	4,760,448
3. Total Utility Plant (1 + 2)	196,622,543	203,133,529	6,510,986
4. Accum. Provision for Depreciation and Amort.	63,346,371	69,056,071	5,709,700
5. Net Utility Plant (3 - 4)	133,276,172	134,077,458	801,286
6. Non-Utility Property (Net)	2,214,820	2,202,421	-12,399
7. Invest. in Subsidiary Companies	0	0	0
8. Invest. in Assoc. Org. - Patronage Capital	0	0	0
9. Invest. in Assoc. Org. - Other - General Funds	22,905	37,337	14,432
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0	0	0
11. Invest. in Economic Development Projects	0	0	0
12. Other Investments	0	0	0
13. Special Funds	1,522,819	1,567,140	44,321
14. Total Other Property & Investments (6 thru 13)	3,760,544	3,806,898	46,354
15. Cash - General Funds	4,040,493	4,492,595	452,102
16. Cash - Construction Funds - Trustee	0	0	0
17. Special Deposits	0	0	0
18. Temporary Investments	12,360,937	13,136,456	775,519
19. Notes Receivable (Net)	0	0	0
20. Accounts Receivable - Sales of Utility Services (Net)	3,002,653	2,753,325	-249,328
21. Accounts Receivable - Other (Net)	8,102,134	2,555,166	-5,546,968
22. Renewable Energy Credits	0	0	0
23. Material and Supplies - Electric & Other	1,782,840	2,138,999	356,159
24. Prepayments	130,457	95,844	-34,613
25. Other Current and Accrued Assets	2,049,250	2,035,745	-13,505
26. Total Current and Accrued Assets (15 thru 25)	31,468,764	27,208,130	-4,260,634
27. Regulatory Assets	0	0	0
28. Other Deferred Debits	519,264	512,524	-6,740
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	169,024,744	165,605,010	-3,419,734

Unaudited-Subject to Change

Financial And Operating Report

BALANCE SHEET FOR DECEMBER 2018

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
LIABILITIES AND OTHER CREDITS			
30. Memberships	0	0	0
31. Patronage Capital	0	0	0
32. Operating Margins - Prior Years	0	0	0
33. Operating Margins - Current Year	0	2,592,384	2,592,384
34. Non-Operating Margins	0	2,399,994	2,399,994
35. Other Margins and Equities	39,015,912	39,015,912	0
36. Total Margins & Equities (30 thru 35)	39,015,912	44,008,290	4,992,378
37. Long-Term Debt - RUS (Net)	106,314,364	103,067,254	-3,247,110
38. Long-Term Debt - FFB - RUS Guaranteed	0	0	0
39. Long-Term Debt - Other - RUS Guaranteed	0	0	0
40. Long-Term Debt - Other (Net)	7,504,488	6,944,262	-560,226
41. Long-Term Debt - RUS Econ. Devel. (Net)	0	0	0
42. Payments - Unapplied	0	0	0
43. Total Long-Term Debt (37 thru 41 - 42)	113,818,852	110,011,516	-3,807,336
44. Obligations Under Capital Leases - Noncurrent	0	0	0
45. Accumulated Operating Provisions	2,444,269	2,444,269	0
46. Total Other Noncurrent Liabilities (44 + 45)	2,444,269	2,444,269	0
47. Notes Payable	1,416,706	1,258,831	-157,875
48. Accounts Payable	10,182,847	5,608,986	-4,573,861
49. Consumers Deposits	121,400	132,500	11,100
50. Current Maturities Long-Term Debt	0	0	0
51. Current Maturities Long-Term Debt - Econ. Devel.	0	0	0
52. Current Maturities Capital Leases	0	0	0
53. Other Current and Accrued Liabilities	1,607,980	1,723,840	115,860
54. Total Current & Accrued Liabilities (47 thru 53)	13,328,933	8,724,157	-4,604,776
55. Regulatory Liabilities	0	0	0
56. Other Deferred Credits	416,778	416,778	0
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	169,024,744	165,605,010	-3,419,734
Current Assets To Current Liabilities	2.36	3.12	to 1
Margins and Equities To Total Assets	23.08	26.57	%
Long-Term Debt To Total Utility Plant	57.89	54.16	%

Jefferson County PUD No. 1
STATEMENT OF CASH FLOWS
 December 31, 2018

Unaudited and subject to change

CASH FLOW FROM OPERATING ACTIVITIES:

Operating Revenue	\$4,065,839	
Accounts Receivable - Electric & Water Utility Service (Net)	(689,935)	
Accounts & Notes Receivable - Other (Net)	(667,431)	
CASH RECEIVED FROM CUSTOMERS	\$2,708,473	
Non Operating Margins-Interest	\$27,019	
Non Operating Margins-Other	568,942	
Other Current & Accrued Assets	13,505	
Deferred Debits	(62)	
CASH RECEIVED FROM OTHERS	\$609,404	
CASH RECEIVED FROM OPERATING ACTIVITIES		\$3,317,877
Total Operating & Maintenance Expense	(\$2,848,560)	
Prepayments	3,351	
Accounts Payable	1,287,916	
Material & Supplies/Electric & Other	32,671	
CASH PAID (-) TO SUPPLIERS & EMPLOYEES	(\$1,524,622)	
Tax Expense, Other	(\$231,775)	
Interest Long Term Debt	(259,363)	
Other Current & Accrued Liabilities	(26,483)	
CASH PAID (-) FOR INTEREST, TAXES & OTHER	(\$517,621)	
CASH DISBURSED (-) FOR OPERATING ACTIVITIES		(2,042,243)
NET CASH - OPERATING ACTIVITIES		\$1,275,634

CASH FLOW FROM INVESTING ACTIVITIES:

Investment in Utility and General Plant	(\$1,734,496)	
Special Funds	(2,961)	
NET CASH - INVESTING ACTIVITIES		(\$1,737,457)

CASH FLOW FROM FINANCING ACTIVITIES:

Principal Payment on Long Term Debt	(\$906,495)	
Notes Payable	(\$9,238)	
Consumer Deposits	(4,900)	
CHANGE IN LIABILITIES/DEBT	(920,633)	
NET CASH - FINANCING ACTIVITIES		(\$920,633)

NET INCREASE (DECREASE) IN CASH FOR THE MONTH **(\$1,382,456)**

PRIOR MONTH'S ENDING CASH BALANCE		\$19,011,508
CURRENT MONTH'S ENDING CASH BALANCE:		
Cash - General Funds	\$4,492,595	
Temporary Investments	13,136,457	
TOTAL - CURRENT MONTH'S ENDING CASH BALANCE		\$17,629,052

JEFFERSON COUNTY PUBLIC UTILITY DISTRICT #1
 YEAR-TO-DATE STATEMENT OF CASH FLOWS
 January - December, 2018

Unaudited and subject to change

CASH FLOW FROM OPERATING ACTIVITIES:

Operating Revenue	\$39,475,446	
Accounts Receivable - Electric & Water Utility Service (Net)	249,329	
Accounts & Notes Receivable - Other (Net)	5,546,968	
CASH RECEIVED FROM CUSTOMERS	\$45,271,743	
Non Operating Margins-Interest	\$289,403	
Non Operating Margins-Other	2,682,615	
Other Capital Credits	20,617	
Deferred Debits	6,742	
CASH RECEIVED FROM OTHERS	\$3,012,882	
CASH RECEIVED FROM OPERATING ACTIVITIES		\$48,284,625
Total Operating & Maintenance Expense	(\$26,174,781)	
Prepayments	34,613	
Accounts Payable	(4,573,860)	
Material & Supplies/Electric & Other	(356,159)	
CASH PAID (-) TO SUPPLIERS & EMPLOYEES	(\$31,070,187)	
Tax Expense, Other	(\$2,237,750)	
Interest Long Term Debt	(3,145,370)	
Interest Expense, Other	(3,852)	
Other Deductions	(256)	
Other Current & Accrued Liabilities	115,860	
CASH PAID (-) FOR INTEREST, TAXES & OTHER	(\$5,271,368)	
CASH DISBURSED (-) FOR OPERATING ACTIVITIES		(\$36,341,555)
NET CASH - OPERATING ACTIVITIES		\$11,943,070

CASH FLOW FROM INVESTING ACTIVITIES:

Investment in Utility and General Plant	(\$6,702,583)	
Investment in Assoc. Organizations-Patronage Capital	(14,432)	
Special Funds	(44,323)	
NET CASH - INVESTING ACTIVITIES		(\$6,761,338)

CASH FLOW FROM FINANCING ACTIVITIES:

Principal Payments on Long Term Debt	(\$3,807,335)	
Notes Payable	(157,875)	
Consumer Deposits	11,100	
CHANGE IN LIABILITIES / DEBT	(3,954,110)	
NET CASH - FINANCING ACTIVITIES		(\$3,954,110)

NET INCREASE (DECREASE) IN CASH DURING THE PERIOD **\$1,227,622**

PRIOR YEAR'S ENDING CASH BALANCE		\$16,401,430
CURRENT MONTH'S ENDING CASH BALANCE:		
Cash - General Funds	\$4,492,595	
Temporary Investments	13,136,457	
TOTAL - CURRENT MONTH'S ENDING CASH BALANCE		\$17,629,052

Jefferson County PUD No. 1
SCHEDULE OF CASH, LIQUID INVESTMENTS, AND SPECIAL FUNDS
 December 31, 2018

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<u>Account Description</u>	<u>Current Balance</u>	<u>YTD Interest Income</u>
Operating Account - Jefferson Co. Treasurer	\$3,110,196	\$111,665
Operating Depository Account - Bank of America	1,281,225	0
1996 Bond LUD #8 - Jefferson Co. Treasurer	65,671	1,643
1996 Bond LUD #6 - Jefferson Co. Treasurer	17,157	417
2009 Bond LUD #14 - Jefferson Co. Treasurer	15,277	94,712
Working Funds - Petty Cash and CSR Drawers	2,000	0
2008 Bond LUD #15 - Jefferson Co. Treasurer	786	14,617
Cash Held in Trust by Property Manager	150	0
1999 Bond LUD #11 - Jefferson Co. Treasurer	55	2,026
1997 Bond LUD #13 - Jefferson Co. Treasurer	40	399
Payroll Clearing Account - 1st Security Bank	36	0
DOT Permit #U05-24 Account - Bank of America	0	3
Payroll Clearing Account - Bank of America	0	0
TOTAL LINE 15. BALANCE SHEET-CASH-GENERAL FUNDS	<u>\$4,492,595</u>	<u>\$225,482</u>
Operating Account Related Investment - Jefferson Co. Treasurer	\$5,866,876	\$33
Tax Revenue Fund - Jefferson Co. Treasurer	2,455,982	36,670
LUD #14 Bond Investment - Jefferson Co. Treasurer	2,427,928	0
Tax Revenue Investment Fund - Jefferson Co. Treasurer	1,925,000	0
LUD #15 Bond Investment - Jefferson Co. Treasurer	410,890	0
LUD #11 Bond Investment - Jefferson Co. Treasurer	28,668	0
LUD #13 Bond Investment - Jefferson Co. Treasurer	21,114	0
TOTAL LINE 18. BALANCE SHEET-TEMPORARY INVESTMENTS	<u>\$13,136,457</u>	<u>\$36,702</u>
TOTAL CASH AND LIQUID INVESTMENTS	<u>\$17,629,052</u>	<u>\$262,184</u>
RUS Bond Reserve Investment Fund - Jefferson Co. Treasurer	\$1,110,901	\$0
LUD #11 Water Reserve Investment Fund - Jefferson Co. Treasurer	228,080	0
Tri Area Bond Reserve Investment Fund - Jefferson Co. Treasurer	176,086	0
Other Special Funds	49,100	0
RUS Bond Reserve Fund - Jefferson Co. Treasurer	2,188	20,983
LUD #11 Water Reserve Fund - Jefferson Co. Treasurer	436	4,309
Tri Area Bond Reserve Fund - Jefferson Co. Treasurer	337	3,327
LUD #13 Reserve Fund - Jefferson Co. Treasurer	13	0
TOTAL LINE 13. BALANCE SHEET-RESTRICTED FUNDS	<u>\$1,567,140</u>	<u>\$28,619</u>

Jefferson County PUD No. 1
SCHEDULE OF LONG TERM DEBT and NOTES PAYABLE
December 31, 2018

Description	Note Name/Number	Liability G/L Acct	Interest Rate	Maturity Date	12/31/2017 Principal Balance	Y-T-D Principal Borrowings	Y-T-D Principal Payments	Current Principal Balance	Y-T-D Interest Expense	Y-T-D P&I Payments
RUS/FFB loan for PSE acquisition	H0010	1.224.10	2.728%*	Dec-41	\$105,605,585		(\$3,227,285)	\$102,378,301	\$2,832,311	\$6,059,595
RUS/FFB loan for PSE acquisition	H0015	1.224.10	3.433%*	Dec-41	708,777		(19,825)	688,953	23,945	43,770
LINE 37 BALANCE SHEET-RUS DEBT					\$106,314,363	\$0	(\$3,247,109)	\$103,067,254	\$2,856,256	\$6,103,365
USDA Tri Area	2003 Revenue Bond	2.224.33	4.500%	Apr-43	\$2,482,919		(\$53,627)	\$2,429,292	\$110,733	\$164,762
LUD #14-Marrowstone Island Water System	2009 Revenue Bond	2.224.32	4.15% - 6.75%	Mar-26	1,247,000		(111,000)	1,136,000	70,784	185,905
LUD #14-Marrowstone Island Water System	PW-05-691-025	2.224.14	0.500%	Jul-25	870,451		(108,806)	761,644	4,035	113,159
SRF Loan-Sparling Water Treatment Plant	DM13-952-177	2.224.17	1.000%	Oct-37	759,279		(42,168)	717,111	7,485	49,758
SRF Loan-Treatment Sparling Well/Quimper System	DM10-952-018	2.224.15	1.000%	Oct-44	725,952		0	725,952	5,377	0
SRF Loan-Kala Pt Acquisition, Upgrade, Consolid.	DM12-952-091	2.224.16	1.000%	Oct-36	490,050		(27,225)	462,825	4,832	32,125
LUD #15-Beckett Pt Large On-Site Sewage System	PW-05-691-024	2.224.13	0.500%	Jul-25	406,206		(50,776)	355,430	1,883	52,807
LUD #11-Bywater Way & Shine	1999 Revenue Bond	2.224.31	5.250%	May-19	365,000		(50,000)	315,000	16,460	59,581
Snow Creek Ranch Water System Improvements	PW-00-65120-008	2.224.11	2.500%	Oct-21	33,088		(8,272)	24,816	724	9,099
Kala Point Water Reservoir & Meters	98-78898-021	2.224.18	3.350%	Oct-19	22,102		(11,051)	11,051	648	11,792
Sound View Villa Emergency Loan	PW-99-691-ELP-301	2.224.10	5.000%	Jul-19	10,280		(5,140)	5,140	364	5,654
LUD #15-Beckett Point	2008 Revenue Bond	2.224.34	3.990%	May-25	22,354		(22,354)	0	1,430	23,296
Transfer from City of Port Townsend	PW-02-691-066	2.224.12	1.000%	Jun-18	69,807		(69,807)	0	291	70,505
LINE 40 BALANCE SHEET-OTHER LTD					\$7,504,488	\$0	(\$560,226)	\$6,944,262	\$225,046	\$778,443
Peterson Lake	B. Peterson Family LP	3.224.22	6.000%	Mar-26	\$1,116,706		(\$107,876)	\$1,008,831	\$64,068	\$171,943
Kala Point	Eric Thomas Note	2.224.21	0.000%	Oct-24	300,000		(50,000)	250,000	0	50,000
LINE 47 BALANCE SHEET-NOTES PAYABLE					\$1,416,706	\$0	(\$157,876)	\$1,258,831	\$64,068	\$221,943
TOTAL LONG TERM DEBT AND RELATED EXPENDITURES					\$115,235,557	\$0	(\$3,965,211)	\$111,270,346	\$3,145,370	\$7,103,752
WEIGHTED AVERAGE COST OF DEBT					2.7773%					

*Interest rate includes 1/8% for Section 9 Fee

JEFFERSON COUNTY PUBLIC UTILITY DISTRICT #1
Financial Analysis and Ratios
December 31, 2018

	2017	2018
Times Interest Earned Ratio (TIER) - Electric - YTD:		
<u>Net Margins + Interest on Long Term Debt</u>	2.61	2.77
Interest on Long Term Debt		
<p>Measures the PUD's ability to repay interest on long-term debt for the electric division. Minimum is 1.25 for the year but strive for higher.</p> <p style="text-align: center;">*_*_*_*_*_*</p>		
Operating Times Interest Earned Ratio (OTIER) - Electric - YTD:		
<u>Operating Margins + Interest on Long Term Debt</u>	2.11	1.85
Interest on Long Term Debt		
<p>Measures the PUD's ability to repay interest on long-term debt for the electric division. Minimum is 1.10 for the year.</p> <p style="text-align: center;">*_*_*_*_*_*</p>		
Debt Service Coverage (DSC) - Electric - YTD:		
<u>Net Margins + Interest on Long Term Debt + Depreciation/Amortization</u>	2.10	2.15
Total Long-Term Debt Service Billed		
<p>Measures the PUD's ability to generate sufficient funds from net margins to cover the annual debt service payments on the electric division. Minimum is 1.25 for the year.</p> <p style="text-align: center;">*_*_*_*_*_*</p>		
Operating Debt Service Coverage (ODSC) - Electric - YTD:		
<u>Operating Margins + Interest on Long Term Debt + Depreciation/Amortization</u>	1.85	1.72
Total Long-Term Debt Service Billed		
<p>Measures the PUD's ability to generate sufficient funds from operating margins to cover the annual debt service payments on the electric division. Minimum is 1.10 for the year.</p> <p style="text-align: center;">*_*_*_*_*_*</p>		
Quick Ratio:		
<u>Cash and Accounts Receivable</u>	1.60	2.55
Current Liabilities		
<p>Reveals the protection afforded short-term creditors by the most liquid current assets. The larger the ratio (and it should be above 1.0), the greater the liquidity.</p> <p style="text-align: center;">*_*_*_*_*_*</p>		
90 Days of Cash for Operations		
<u>Current Year Budget's Annual Expenses X 90</u>		
365		
<p>Per Financial Policy, required to keep a minimum of 90 days of cash available based on planned year's budgeted expenses.</p>		
	\$8,850,089	\$9,093,303
Excess / (Deficit) in Non-Restricted Funds Above 125% of Minimum	\$2,573,069	\$3,357,665
*_*_*_*_*_*		

JEFFERSON COUNTY PUBLIC UTILITY DISTRICT #1
Financial Analysis and Ratios
December 31, 2018

2017 **2018**

Average Accounts Receivable Collection Period:

365
Accounts Receivable Turnover

23 21

Expresses the effectiveness of collections in days. Represents the number of days it takes for customers to pay their bill after it has been sent out.

*_*_*_*_*_*

Accounts Payable to Average Daily Purchases:

Average Accounts Payable
Average Daily Purchases

37 32

Indicates the number of days required to pay creditors.

*_*_*_*_*_*

Days in Inventory

365
Inventory Turnover

608 553

Indicates the average number of days that units are kept in inventory before being used.

**Jefferson County PUD No. 1
Comparative Sales - Electric Division**

December 31, 2018

CUSTOMER/REVENUE DATA

	YEAR-TO-DATE		MONTHLY							
	AVERAGE # LAST YEAR	AVERAGE # THIS YEAR	REVENUE LAST YEAR	REVENUE THIS YEAR	REVENUE BUDGET	NUMBER LAST YEAR	NUMBER THIS YEAR	REVENUE LAST YEAR	REVENUE THIS YEAR	REVENUE BUDGET
1. RESIDENTIAL	17,081	17,293	\$23,201,706	\$23,283,538	\$23,002,390	17,202	17,381	\$2,542,432	\$2,522,837	\$2,404,848
2. RESIDENTIAL SEASONAL	0	0	0	0	0	0	0	0	0	0
3. IRRIGATION	1	1	3,563	2,991	3,540	0	1	0	30	18
4. SM. COMMERCIAL	2,223	2,265	7,008,637	7,243,884	6,844,605	2,247	2,282	647,223	674,205	606,015
5. LG. COMMERCIAL	18	20	5,539,544	6,001,278	5,251,463	18	21	503,329	515,337	610,049
6. STREET LIGHTING	212	210	172,797	199,739	193,755	214	200	14,983	17,076	15,421
7. PUBLIC AUTHORITIES	0	0	0	0	0	0	0	0	0	0
8. TOTAL SALES	19,535	19,789	\$35,926,247	\$36,731,430	\$35,295,753	19,681	19,885	\$3,707,967	\$3,729,485	\$3,636,351
9. OTHER REVENUE			(4,502)	271,426	258,806			(99,976)	138,442	9,887
TOTAL (8+9)			\$35,921,745	\$37,002,856	\$35,554,559			\$3,607,991	\$3,867,927	\$3,646,238

PURCHASES/SALES DATA

PURCHASES

- 1. RESIDENTIAL
- 2. RESIDENTIAL SEASONAL
- 3. IRRIGATION
- 4. SMALL COMMERCIAL
- 5. LARGE COMMERCIAL
- 6. STREET LIGHTING
- 7. PUBLIC AUTHORITIES
- 8. TOTAL SALES
- 9. OFFICE USE
- 10. UNACCOUNTED
- 11. PERCENT LOSS
- 11A. % LOSS w/o PAPER MILL
- 12. COINCIDENT DEMAND (kW)
- 13. MONTH OF MAXIMUM kW

	YEAR-TO-DATE kWh				MONTHLY kWh			
	LAST YEAR	THIS YEAR	BUDGET	CURRENT VS BUDGET	LAST YEAR	THIS YEAR	BUDGET	CURRENT VS BUDGET
	397,192,850	387,596,227	385,454,509	0.56%	46,089,639	43,412,286	46,168,357	-5.97%
1. RESIDENTIAL	214,121,366	206,718,581	213,594,107	-3.22%	23,689,144	22,403,895	22,267,114	0.61%
2. RESIDENTIAL SEASONAL	0	0	0	0.00%	0	0	0	0.00%
3. IRRIGATION	48,991	38,760	44,252	-12.41%	0	0	225	-100.00%
4. SMALL COMMERCIAL	68,652,867	66,663,813	67,038,246	-0.56%	6,388,632	6,151,667	5,935,504	3.64%
5. LARGE COMMERCIAL	99,921,282	100,292,385	92,130,930	8.86%	8,758,430	8,476,093	10,702,614	-20.80%
6. STREET LIGHTING	546,849	503,037	645,849	-22.11%	55,847	57,808	51,403	12.46%
7. PUBLIC AUTHORITIES	0	0	0	0.00%	0	0	0	0.00%
8. TOTAL SALES	383,291,355	374,216,576	373,453,384	0.20%	38,892,053	37,089,463	38,956,860	-4.79%
9. OFFICE USE	0	0	0	0.00%	0	0	0	0.00%
10. UNACCOUNTED	13,901,495	13,379,651	12,001,125	11.49%	7,197,586	6,322,823	7,211,497	-12.32%
11. PERCENT LOSS	3.50%	3.45%	3.11%	10.93%	15.62%	14.56%	15.62%	
11A. % LOSS w/o PAPER MILL	4.28%	4.25%			18.10%	16.92%		
12. COINCIDENT DEMAND (kW)	102,920	95,563			90,211	92,424		
13. MONTH OF MAXIMUM kW	January	February						

REVENUE PER kWh DATA

- 1. RESIDENTIAL
- 2. RESIDENTIAL SEASONAL
- 3. IRRIGATION
- 4. SMALL COMMERCIAL
- 5. LARGE COMMERCIAL
- 6. STREET LIGHTING
- 7. PUBLIC AUTHORITIES
- 8. OVERALL

	YEAR-TO-DATE REVENUE - CENTS PER kWh				MONTHLY REVENUE - CENTS PER kWh			
	LAST YEAR	THIS YEAR	BUDGET	CURRENT VS BUDGET	LAST YEAR	THIS YEAR	BUDGET	CURRENT VS BUDGET
1. RESIDENTIAL	10.84	11.26	10.77	4.59%	10.73	11.26	10.80	4.27%
2. RESIDENTIAL SEASONAL	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00%
3. IRRIGATION	7.27	7.72	8.00	-3.54%	0.00	0.00	8.00	-100.00%
4. SMALL COMMERCIAL	10.21	10.87	10.21	6.43%	10.13	10.96	10.21	7.34%
5. LARGE COMMERCIAL	5.54	5.98	5.70	4.98%	5.75	6.08	5.70	6.66%
6. STREET LIGHTING	31.60	39.71	30.00	32.36%	26.83	29.54	30.00	-1.54%
7. PUBLIC AUTHORITIES	0.00	0.00	0.00	0.00%	0.00	0.00	0.00	0.00%
8. OVERALL	9.37	9.82	9.45	3.86%	9.53	10.06	9.33	7.72%

Jefferson County PUD #1
2018 Capital Budget
Through December 31, 2018

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	<u>2018 Budget</u>	<u>Capitalized</u>	<u>Not Yet Capitalized</u>	<u>Remaining Budget</u>
Electric Utility Work Plan	\$4,272,500	\$1,231,037	\$2,396,144	\$645,319
Water Utility Work Plan	460,000	0	151,287	308,713
Communication Bldg @ 4C	50,000	0		50,000
Substation building @ 4C	25,000	0		25,000
Substation Yard Upgrade and Fencing @ 4C	40,000	0		40,000
Shelving and Bins @ 4C	20,000	0		20,000
SCADA network	60,000	0		60,000
SCADA software	35,000	0		35,000
Forklift	92,000	0		92,000
Jefferson County Public Works Franchise	0	1,284		-1,284
Four Corners Facilities Upgrade	0	33,228	166,941	-200,169
Warehouse Yard Improvements	45,000	1,296		43,705
IT Equipment	45,000	38,049		6,951
Electric Utility Fleet	355,000	76,881		278,119
Water Utility Fleet	80,000	43,369		36,631
Electric Utility Tools	56,389	62,871		-6,483
Water Utility Tools	0	0		0
Electric Utility Personal Protection Equipment	80,000	17,061		62,939
Water Utility Personal Protection Equipment	0	0		0
Total Capital Budget Expenditures	<u>\$5,715,889</u>	<u>\$1,505,076</u>	<u>\$2,714,372</u>	<u>\$1,496,440</u>