PUBLIC UTILITY DISTRICT NO. 1 OF JEFFERSON COUNTY, WASHINGTON

RESOLUTION NO. 2018-001

A RESOLUTION of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, superseding Resolution 2016-020, a Resolution adopting various Public Utility District Electric setting current PUD Rates, and Charges

WHEREAS, the Public Utility District No. 1 of Jefferson County, Washington has been operating the Electrical Facilities of the District since 1 April 2013,

WHEREAS, the District contracted with EES Consulting Firm in 2017 and said firm recently completed an Electrical Utility Cost of Service and Rate Study; and

WHEREAS, the District staff has reviewed PUD Resolution 2016-020 and its Exhibits: PUD Electric Service Regulations (Exhibit "A"); PUD Schedule of Deposits and Charges (Exhibit "B"); PUD Electric Line Extension Unit Prices (Exhibit "C") and PUD Schedules of Electrical Service (Exhibit "D"); and

WHEREAS, the District staff and EES Consulting have prepared, and the District Board of Commissions has reviewed certain modifications to Rate Schedules " to Resolution 2016-020; and

WHEREAS, the District has recently conducted several Cost of Service and Rate Study Workshops and public hearings on proposed changes to the PUD’s Rates and Charges.

NOW, THEREFORE, BE IT RESOLVED by the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington as follows:

The District adopts the documents titled Rate Schedule 7,24,25,26,29,31,43 and Lighting and Misc references, all effective March 1, 2018.

ADOPTED by the Board of Commissioners of the Public Utility District No. 1 of Jefferson County, Washington, at a regular meeting this 6th day of February, 2018.

Jeff Randall, President
Wayne King, Vice President
Kenneth Collins, Secretary
CERTIFICATE

I, the undersigned, Secretary of the Board of Commissioners of Public Utility District No. 1 of Jefferson County, Washington, and keeper of the records of said Board of Commissioners (herein called the "Board"), DO HEREBY CERTIFY:

1. That the attached is a true and correct copy of Resolution No. 2018-001 (herein called the "Resolution") of the Board, duly adopted at a regular meeting thereof held on the 6th day of February, 2018.

2. That said meeting was duly convened and held in all respects in accordance with law, and to the extent required by law; due and proper notice of such meeting was given; that a legal quorum was present throughout the meeting and a legally sufficient number of members of the Board voted in the proper manner for the passage of said Resolution; that all other requirements and proceedings incident to the proper passage of said Resolution have been fully fulfilled, carried out and otherwise observed; and that I am authorized to execute this certificate.

Dated this 6th day of February, 2018

Secretary of the Board of Commissioners

Kenneth Collins
Public Utility District No. 1 of Jefferson County

SCHEDULE 7
RESIDENTIAL ELECTRIC SERVICE
(Single phase and three phase)

AVAILABILITY:
1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units.

2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.

3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.

4. Space conditioning and water heating capacities shall be energized in increments of 6 KW or less by a thermostat, low voltage relay, or suitable time delay equipment.

Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

MONTHLY RATE: EFFECTIVE DATE: March 1, 2018

Basic Charge: $18.50 single phase or $ 27.00 three phase
Energy Charge:

$ 0.0882 per kWh for the first 600 kWh
$.0.1070 per kWh for all over 600 kWh

Resolution 2018-001

January 31, 2018
SCHEDULE 24
GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available) (Demand of 50 kW or less)

AVAILABILITY:
1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 1) and whose estimated or actual Demand is 50 kW or less.

2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.

3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.

Deliveries at more than one point will be separately metered and billed.

5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.

6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the PUD.

MONTHLY RATES:

EFFECTIVE DATE: March 1, 2018

Basic Charge: $18.50 single phase or $34.00 three phase

Energy Charge: $0.1007
SCHEDULE 25
SMALL DEMAND GENERAL SERVICE
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

AVAILABILITY:
1. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most
   recent 12 consecutive months or above 350 kW twice during the most recent 12
   consecutive months are not eligible for service under this schedule.

2. Deliveries at more than one point will be separately metered and billed.

3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this
   schedule except by the express written approval of the PUD.

4. Highly intermittent loads such as welders, X-ray machines, elevators, and similar
   loads which may cause undue lighting fluctuation shall not be served under this
   schedule unless approved by the PUD.

MONTHLY RATE:

EFFECTIVE DATE: March 1, 2018

Basic Charge: $ 60.00
Demand Charge $ 5.50 all Kw
Energy Charge: $ 0.0852

Reactive Power Charge $ 0.002830 per KVARH
PUBLIC UTILITY DISTRICT NO. 1 OF JEFFERSON COUNTY

SCHEDULE 26
LARGE DEMAND GENERAL SERVICE
(Secondary Voltage or at available Primary Distribution Voltage)
(Single phase or three phase where available) (Demand Greater than 350 kW)

AVAILABILITY:
1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.

2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.

3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.

4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.

5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the PUD.

6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.

EFFECTIVE DATE: March 1, 2018

Basic Charge: $ 110.00
Demand Charge: $ 9.00 per kW on all KW

Energy Charge: $ 0.0757 per kWh

Reactive Charge: $ 0.00281
SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE
(Single phase or three phase where available)

AVAILABILITY:
1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, customers must be qualifying agricultural irrigation or drainage pumping customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions.
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the PUD.
4. Lower loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the PUD.

MONTHLY RATE:

EFFECTIVE DATE: March 1, 2018

Basic Charge: $ 30.00
Demand Charge: 
Energy Charge: $0.0687

EFFECTIVE DATE: March 1, 2018

Basic Charge: $ 30.00
Demand Charge: 
Energy Charge: $0.0687 per kWh
Public Utility District No. 1 of Jefferson County

SCHEDULE 31
PRIMARY GENERAL SERVICE
(Single phase or three phase at the available Primary distribution voltage)

AVAILABILITY:
This schedule applies to all service to contiguous property supplied through one meter where:

1. The customer requires primary voltage to operate equipment other than transformers; or

2. The customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at secondary voltage; or

3. The load is at a remote or inaccessible location that is not feasible to be served at secondary voltage from PUD facilities.

4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the PUD. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by PUD engineers.

MONTHLY RATE:

EFFECTIVE DATE: March 1, 2018

Basic Charge: $300.00
   1. Demand Charge $8.50

Energy Charge: $0.0747 per kWh

Reactive Power Charge: $0.00106
Public Utility District No. 1 of Jefferson County

SCHEDULE 43
INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Single
Phase or three phase at the available Primary distribution voltage)

AVAILABILITY
1. Service under this schedule is available to permanently located schools whose total water heating
and space conditioning requirements are supplied by electricity.

2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point
of Delivery shall be provided, installed, and maintained by the Customer, and such service
facilities shall be of types and characteristics acceptable to the PUD. The entire service
installation, protection coordination, and the balance of the load between phases shall be
approved by PUD engineers.

PEAK LOAD INTERRUPTION:
The customer shall interrupt electric loads to a level not to exceed .6 watts per square foot of
structure between the hours of 7:00 a.m. and 10:00 a.m. on any day the PUD requests
interruption. Any electric loads in excess of .6 watts per square foot of structure shall be subject
to the CRITICAL DEMAND provisions below.

MONTHLY RATE - EFFECTIVE March 1, 2018

Basic Charge: $300.00 per month
Demand Charge: $5.25 per ~
    Plus $4.00 per~ of Critical demand in previous 11 months
Energy
$0.06607 per KWh
Reactive Power
$0.0030 per KVARh

MONTHLY RATE - EFFECTIVE March 1, 2019

Basic Charge: $300.00 per month
Demand Charge: $5.50 per~
    Plus $4.00 per KW of Critical demand in previous 11 months
Energy
$0.06813 per KWh
Reactive Power
$0.0030 per KVARh

MONTHLY RATE - EFFECTIVE March 1, 2020

Basic Charge: $300.00 per month
Demand Charge: $5.50 per~
    Plus $4.00 per KW of Critical demand in previous 11 months
Energy
$0.0702 per KWh
Reactive Power
$0.0030 per KVARh

BILLING DEMAND:

Resolution 2018-001

January 29, 2018
Public Utility District No. 1 of Jefferson County

LIGHTING & MISCELLANOUS ATTACHMENT SCHEDULE

LIGHTING SERVICE PUD OWNED

AVAILABILITY:
1. This schedule is available to all Customers contracting for PUD owned and maintained lighting service for illumination of streets, highways, and other areas with a new or existing lighting system.

2. Service under this schedule may be pursuant to a service agreement, which shall be consistent with this schedule and shall be of a standard form provided by and satisfactory to the PUD.

3. All non-standard equipment is subject to approval by the PUD prior to installation.

4. Service under this schedule is effective for a minimum period of fifteen (15) years for lights installed by the PUD unless:
   a. a subsequent customer requests service or;
   b. the facilities are removed, whereupon appropriate removal charges shall be paid. After expiration of such term, service shall continue on a year-to-year basis until terminated upon one (1) year's notice in writing. Such terms may be adjusted by the Company for existing systems purchased by the PUD, based on the estimated remaining life and purchase price.

5. Where necessary, the Customer shall obtain for, or grant to, the UD necessary permits and/or operating rights to place and/or maintain lighting facilities on public streets, highways, and public areas without expense to the PUD. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the PUD.

6. Service under this schedule is available only for (i) lighting systems that are newly constructed and PUD owned that utilize underground circuitry or, upon approval of the PUD, utilize overhead circuitry and (ii) existing LED lighting systems upon purchase by the PUD. The PUD shall not be obligated to install overhead circuitry or purchase an existing system. Lighting systems shall include all of the following: decorative or customer poles, circuitry, decorative or custom LED luminaries, photocells and necessary bracket arms. The PUD will furnish all necessary labor, material and supplies for the installation, servicing and maintenance of lights under this schedule, except as provided in paragraph 8 of Special Terms and Conditions herein.

TYPE OF SERVICE:
Service under this schedule applies to dusk-to-dawn lighting of streets, alleys, and other areas which can be served from the PUD's distribution system.
MONTHLY RATES:
The sum of Lamp and Facilities charges. The monthly lamp charge per lamp wattage.

EFFECTIVE DATE: March 1, 2018

Basic Charge:

<table>
<thead>
<tr>
<th>Watts Range</th>
<th>Charge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Less than 100 Watts</td>
<td>$15.00</td>
</tr>
<tr>
<td>100 Watts to 200 Watts</td>
<td>$17.25</td>
</tr>
<tr>
<td>More than 200 Watts</td>
<td>$19.50</td>
</tr>
</tbody>
</table>

SPECIAL TERMS AND CONDITIONS

1. Notification of Inoperable Lights: For lights where the PUD provides routine maintenance, it shall be the responsibility of the Customers to notify the PUD of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the PUD will investigate and take corrective action if such action is the responsibility of the PUD. If such PUD investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp charges normally billed for that light. The PUD will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the PUD's control.

2. Hours of service. Service under this schedule is for dusk-to-dawn lighting, or lighting service for average number of hours of darkness per month.

3. Removal, Relocation or Modification of Light Facilities. Lighting facilities will be removed, turned off, relocated or modified by the PUD only after receipt of a letter signed by the Customer or its assignee who is in authority to order such action. Only the PUD may remove, relocate or modify PUD owned lighting facilities. Modification includes changes in type of lighting fixture or changes in bracket length or mounting height due to Customer, city, county or state requests or requirements. Relocation includes relocation of supporting poles and conversion of the serving distribution facilities to underground due to Customer, city, county, or state request or requirement. In advance of any removal, relocation or modification, the Customer shall pay and amount equal to the estimate cost of such removal, relocation or modification. This estimate charge shall include the cost of removal of facilities that now serve light load only. All facilities installed or removed remain the sole property of the PUD. The cost of removal, relocation or modification also includes any costs of traffic control or other associated costs. At the time of when no Customer is taking service for light under this schedule, the PUD, at its sole option, maybe remove all facilities used in providing service. Lights that are removed because there is no longer a customer to accept service will be considered removals required by the last customer of record for the purposes of assessing the charges.

4. Other Loads on Lighting System. Where unmetered lighting circuits include provision for other or additional usage such as electric outlets (festoon outlets) the PUD may require that service be metered and billed under the appropriate general service schedule.

5. Billing information to be Provided by the PUD. For each type, and wattage of light the PUD shall provide the total number of lights billed and the total dollar amount for the month by lamp size and type.

6. Non-Standard Equipment: Non-standard Equipment is defined herein as equipment which is not standard to the PUD and not included in the PUD's inventory for maintenance. Photo cell lighting, radio controls, wireless transmitters/receivers are examples of Non-Standard Equipment until the PUD decides otherwise and modifies this provision indicating such decision. Non-Standard Equipment installed under this schedule is subject to the following conditions.

Resolution 2018-001

January 29, 2018